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DISTRICT J
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## State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICTLI

## OIL CONSERVATION DIVISION

SEP - 1 1992

P.O. Box 2088

| P.O. Drawer DD, Attesia, NM 88210   |  | S                  | Santa Fe      | , New M                                 | lexico 875  | 04-2088          |                   | ો. ટે. <b>ગ</b> .            |                |            |  |
|---|--|--------------------|---------------|---|---|------------------|-------------------|------------------------------|----------------|------------|--|
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410                              | REC  | OUEST F            | FOR AL        | LOWA                                    | BLE AND   | AUTHOR           | IZATION           | anger 16.9 file              | ř              |            |  |
| I   |  | TOTA               | RANSPO        | ORT OII                                 | L AND NA  | TURAL G          | AS Well           | API No.                      |                |            |  |
| Operator Mack Energy Corpor   | ation  | <u>/</u>           |               |   |   |                  |                   |                              |                |            |  |
| Address P.O. Box 276, Arte  | sia, N   | ım 882             | 210           |   |   |                  | <del></del>       |                              |                |            |  |
| Reason(6) for Filing (Check proper box) New Well                                  |  |                    | in Transpo    | nter of:                                |   | ner (Please exp  |                   |                              |                |            |  |
| Recompletion Change in Operator   | Oil<br>Casingh   |                    | Dry Ga Conden | 4.77714                                 | Eff   | ective 8         | 3/1/92<br>        |                              |                |            |  |
| If change of operator give name and address of previous operator Maria            | oob Ene  | ergy Co            | orpora        | tion,                                   | P. O. Dr  | cawer 217        | 7, Artes          | ia, NM 8                     | 88210          |            |  |
| II. DESCRIPTION OF WELL AND LEASE   |  |                    |               |   |   | ing Formation Ki |                   |                              | d of Lease No. |            |  |
| C-J West Coop Unit  | Well No. Pool Name, including Formation 72 Grbg Jackson SR Q Grbg S. |                    |               |   |   |                  |                   | State, Delevant House B-1266 |                | .266       |  |
| Location Unit Letter F  | _ :23  | 360                | Feet Fig      | om The                                  | north Lin   | e and135         | 50 Fe             | et From The _                | west           | Line       |  |
| Section 22 Townsh   | , NMFM,  |                    |               | Eddy County                             |   |                  |                   |                              |                |            |  |
| Ш. DESIGNATION OF TRAN  | icdadii  | ED OF (            | DIL ANI       | D NATU                                  | RAL GAS   |                  |                   |                              |                |            |  |
| Name of Authorized Transporter of Oil   |  | or Conde           | ensale        |   | Vooress for   |                  | hich approved     |                              |                | eni)       |  |
| Navajo Refining Co  |  |                    |               |   | P.O. Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent) |                  |                   |                              |                |            |  |
| Name of Authorized Transporter of Casinghead Gas x or Dry Gas GPM Corporation     |  |                    |               |   | 4001 Penbrook, Odessa   |                  |                   | , TX 79762                   |                |            |  |
| If well produces oil or liquids, give location of tanks.                          | Unit   | Sec.               | Twp.          | Rge.                                    | is gas actuali  | ly connected?    | When              | 7                            |                |            |  |
| If this production is commingled with that  | from any o   | ther lease o       | or pool, giv  | e comming                               | ling order num  | iber:            |                   |                              |                |            |  |
| IV. COMPLETION DATA   |  | Oil We             |               | Jas Well                                | New Well  | Workover         | Deepen            | Plug Back                    | Same Res'v     | Diff Res'v |  |
| Designate Type of Completion  |  | nol. Ready         | to Prod.      |   | Total Depth   | <u> </u>         | _1                | P.B.T.D.                     |                | _L         |  |
| Date Spudded Date Compl. Ready to Prod.   |  |                    |               |   |   |                  |                   |                              |                |            |  |
| Elevations (DF, RKB, RT, GR, etc.)  | (B, RI, GR, etc.) Name of Producing Formation                        |                    |               |   | Top Oil/Gas Pay   |                  |                   | Tubing Depth                 |                |            |  |
| Perforations  |  |                    |               |   |   |                  |                   | Depth Casing                 | į Shoe         |            |  |
|   |  | TUBING             | G, CASII      | NG AND                                  | CEMENT1   | NG RECO          | RD                | T                            |                |            |  |
| HOLE SIZE CASING & TUBING SIZE  |  |                    |               |   | DEPTH SET   |                  |                   | Partid IO-3                  |                |            |  |
|   | _  |                    |               |   |   |                  |                   | 9-11-                        | 9-11-92        |            |  |
|   | -  |                    |               |   |   |                  |                   | Cha c                        | 00             |            |  |
|   |  |                    |               |   |   |                  |                   | 10                           |                |            |  |
| V. TEST DATA AND REQUE<br>OIL WELL (Test must be after                            | ST FOR   | ALLOW              | VABLE         | oil and mus                             | t he equal to of  | r exceed top al  | Iowable for thi   | s depth or be f              | or full 24 hou | ars.)      |  |
| OIL WELL (Test must be after Date First New Oil Run To Tank                       | Date of T  |                    | ie of radio   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Producing M   | lethod (Flow, p  | oump, gas lift, i |                              |                |            |  |
| Length of Test  | Tubing Pressure  |                    |               |   | Casing Pressure   |                  |                   | Choke Size                   |                |            |  |
| Actual Prod. During Test  | Oil - Bbls.  |                    |               |   | Water - Bbls.   |                  |                   | Gas- MCF                     |                |            |  |
|   | <u></u>  |                    | _ <del></del> |   | J   |                  |                   |                              |                |            |  |
| GAS WELL Actual Prod. Test - MCF/D  | Length of Test   |                    |               |   | Bbls. Condensale/MMCF   |                  |                   | Gravity of Condensate        |                |            |  |
| l'esting Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  |                    |               |   | Casing Pressure (Shut-in)   |                  |                   | Choke Size                   |                |            |  |
|   |  |                    | 14 A I 161    | CE                                      | <u> </u>  |                  |                   |                              |                |            |  |
| VI. OPERATOR CERTIFIC   | ATE O  | t COM              | LTTVII        | CE                                      |   | DIL CON          | <b>USERVA</b>     | ATION L                      | NVISIC         | М          |  |
| I hereby certify that the rules and regul<br>Division have been complied with and | that the info  | OLLINA FLOOR STILL | ACII MOOAE    |   | .   |                  | A P               | P 1 199                      | 12             |            |  |
| is true and complete to the best of my  | enorviginge :  | and belief.        | )             |   | Date  | Approve          | d SE              |                              |                |            |  |
| Rhonda Nelson   |  |                    |               |   | ORIGINAL SIGNLD LE  |                  |                   |                              |                |            |  |
| Signature   |  |                    |               |   | By MIKE WILLIAMS SUPERVISOR, DISTRICT II  |                  |                   |                              |                |            |  |
| Rhonda <u>Nelson</u>  | Proau  | ICLIOII            | Title         | <b></b>                                 | Tille.  |                  |                   |                              |                |            |  |
| AUG 28 1992   |  | 74                 | 18-330        | 3                                       |   |                  |                   |                              |                |            |  |

and the state of the period of the best of the state of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.