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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Siete Oil and Gas Corporation ✓
3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Letter E
AT SURFACE: 1980' FNL & 330' FWL SW/4 NW/4
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:
ARTESIA OFFICE

RECEIVED BY
DEC 16 1985

5. LEASE
NM 43727
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Falcon Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Square Lake-Grayburg-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec: 5, T17S, R30E
12. COUNTY OR PARISH
Edley
13. STATE
New Mexico
14. API NO.
30-015-25439
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3695' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/85 - ran retrievable BP & set @2885' - perforate Premier Zone 2796' to 2819' - 10 shots - acidized with 500 gals. 15% NEFE Acid - frac with 17,000 gals. crosslink gel containing 19,000# 20/40, 12,000# 12/20 sand sanded out.

12/03/85 - acidized with 2,000 gals. 7 1/2% acid.

12/04/85 - treat formation with 72 bbls. 2% KCL water containing non emulsifier, clay stabilizer & 500 SCF N² BBL.

12/06/85 - Perforated Loco Hills & Metex Zones 2657' to 2759' - 25 holes - reperforated Premier 2796.5' to 2799.5' - acidize premier with 500 gals. 7 1/2% acidized zones 2657' to 2759' with 1,500 gals. 7 1/2% acid - frac with 32,000 gals. crosslink gel containing 29,000# 20/40 & 35,000# 12/20 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arnold A. Sauter TITLE Supervisor DATE December 11, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL - IF ANY:

DEC 13 1985