Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departn.

JAN 10'90

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

 $t_{i,j} \in D_i$ ARTESIA, OFFICE

DISTRICT III	Santa re, New Mexico 87504-2088
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHO

	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT L AND NATURAL GAS	ION		
perator	10 11/1/101 0111 011	E 7 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Well API No.		
Socorro Petroleum Company			30-0150		
ddress		_			
	Loco Hills, NM 8825		***		
eason(s) for Filing (Check proper box) ew Well	Change in Transporter of:	Other (Please explain)			
ecompletion	Oil Dry Gan	Change in Oper	cator Name		
hange in Operator	Casinghead Gas Condensate	Effective Janu			
change of operator give name	Hondo Oil & Cas Compa		•		
d address of previous operator	ARCO Out à Las	Pin Trov Box Box	, 100 mol 1, 111 mol 10 mol 1		
I. DESCRIPTION OF WELL	AND LEASE	00			
J.L. Keel "B"	Well No. Pool Name, Included 33 Grayburg	ling Formation Jackson QGSA	Kind of Lease No.		
	33 Grayburg	wackson Qosh	State, Federal or Fee LC029345B		
execution	060	Nowah 960	Fact		
Unit Letter A	: 860 Feet From The	Line and	Feet From TheLine		
Section 6 Towns	hip 17S Range 31E	NMPM,	Eddy County		
	Name -		Eddy County		
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil	XX or Condensate		pproved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company			P.O. Box 2528, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Continental Oil Compar If well produces oil or liquids,		P.O. Box 460, Hob	· · · · · · · · · · · · · · · · · · ·		
ive location of tanks.	Unit Sec. Twp. Rge C 8 17S 31E	· ·	When 7		
this production is commingled with th	at from any other lease or pool, give commin]		
V. COMPLETION DATA	at from any other lease or poor, give continue	Sing order unmoet:			
	Oil Well Gas Well	New Well Workover D	Disc Back Comp Darks by C.D.		
Designate Type of Completion	on - (X)	1 New Well Wolkover D	Occpen Plug Back Same Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Llevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth		
Perforations					
renorations			Depth Casing Shoe		
			` _		
LIOUT CITE		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			Part ID-3		
			2-9-96		
			ing of		
. TEST DATA AND REQU	EST FOR ALLOWABLE				
OIL WELL (Test must be after	er recovery of total volume of load oil and mu	ist be equal to or exceed top allowab	le for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Duly Water				
Actual Flod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
CAC IUCI :					
GAS WELL Actual Prod. Test - MCF/D		- Maria Maria Carante de Carante			
ACIDAL FIOL. 1681 - MICH/D	Length of Test	Bbls. Condensate/MMCI	Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. sering meanor (puor, ouck pr.)	rooms reasure (anarm)	Casing 1 resoure (SHUL-III)	Cloke Size		
UI OUCD ATOD OCCUP	TIGATE OF GOVERNMENT				
	ICATE OF COMPLIANCE	OII COME	ERVATION DIVISION		
I hereby certify that the rules and re Division have been complied with:	guiations of the Oil Conservation	II OIL OONS			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			FEB - 9 1990		
	1 10	Date Approved			
Den.	Tould				
Signature	, ,	By ORIGINA	L SIGNED BY		
Ben D. Gould		MIKE WI			
Printed Name Title		TILLO SUPERVISOR DISTRICT #			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/8/90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>505/677-2360</u>

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Senarate Form C-104 must be filed for each real in multiply completed walls