

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
OCT 19 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator
Hondo Oil & Gas Company

Address
P. O. Box 2208, Roswell, NM 88202

Reason(s) for filing (Check proper box)		Other (Please explain)
☐ New Well	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate	Changed out pump from a 114 to a 320 and retested.
☐ Recompletion		
☐ Change in Ownership		

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
J. L. Keel "B"	34	Grayburg Jackson	State, Federal or Fee Federal	LC-029435-B
Location				
Unit Letter	H	: 1880 Feet From The North Line and 660 Feet From The East		
Line of Section	6	Township 17S	Range 31E	NMPM, Eddy County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company		P. O. Box 2528, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Conoco		P. O. Box 1959, Midland, TX 79702		
Well produces oil or liquids, vs location of tanks.	Unit	Sec.	Twp.	Rge.
	C	8	17S	31E
Is gas actually connected?		When		
Yes		9-12-88 Part 10-2		

If production is commingled with that from any other lease or pool, give commingling order number: 10-28-88
NOTE: Complete Parts IV and V on reverse side if necessary. Comp & B11

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ron Brown
(Signature)
Engineer
10/17/88
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 2 1988

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Some Other	Full Flow
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Use Logged	Date Compl. Ready to Prod.	Total Depth	P.M.T.D.	Tubing Depth	Depth Casing Shoe
8/23/88	9/8/88	3664'		3621'	3664'
Exceptions (DF, KAL, RT, CR, etc.)	None of Producing Formation	Top Oil/Gas Pay		3561'	
3772.8' GL	Grayburg Jackson	2997'			

2997-3148', 3180-3615'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	458'	700 sx. class C w/3% CC
7 7/8"	5 1/2"	3664'	1000 sx. Lite + 400 sx. class C w/8% CalSeal
	2 3/8"	3561'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top casing depth for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Oil - Bbls.	Water - Bbls.	Gas - MCF
9/12/88	Pumping	10/17/88		50 MCF
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.				
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
	169 BO	277 BW		

S WELL

Test Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Lbit-in)	Casing Pressure (Lbit-in)	Choke Size