Submit 5 Copies Appropriate District Office DISTRICT L P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Aneda, NM 88210

State of New Mexico $E_{\rm f} = \gamma_{\rm s}$ Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTIII 1000 Rio Brazos Rd., Azlec, NM 8741	()	Dania 10, 14	ICW IVIC	AICO 07504-2000	1		V	OCT 10 %
	REQU			LE AND AUTHO				06/10/
l. O _{j≂rator}		O THANSPOR	11 OIL	AND NATURAL		API No.		<u> </u>
Harcorn Oil	Co.				30=	015		ARTESIA, OFFI
P. O. Box 2	879. Vicu	oria, Texas	79702)				
Reason(s) for Filing (Check proper box New Well		Change in Transporter	r of:	Other (Please	•			
Recompletion	Oil	Dry Gas	· • • • • • • • • • • • • • • • • • • •	Change of (
Change in Operator	Casinghead		e []	Effective	October 1	, 1989		
If change of operator give name and address of previous operator	ondo ()il /	4 Gas Compar	 nv. P.	0. Box 2208	Roguell	Mou Mou	100 00	000
II. DESCRIPTION OF WEL				LVI DON ELVO	<u>, noncert</u>	ى كالساسادة السود	TCO00'	<u> </u>
Lease Name	Well No. Pool Name, Include			ng Formation	of Lease			
J. I. Keel	"Bu	34 Graybu	<u>irg Ja</u>	ickson/7 RV Q€	ISA Sunte.	Federal or Fee deral	TC0531	435
Unit Letter <u>H</u>	1880	Feet From	The NC	orth_Line and	660 Fe	eet From The	East	I.inc
Section 6 Town	178	Range	31E_	NMPM,	Eddy			County
III. DESIGNATION OF TRA	ANSPORTED	t OF OIL AND	NATUI					
and of Authorized Transporter of Oil [XX] or Condensate				Address (Give address to which approved copy of this form is to be sent)				
Pexas=Neu Mi Name of Authorized Transporter of Ca	Texas=New Mexico Pipeline Company Jame of Authorized Transporter of Casinghead Gas XX or Dry Gas				P. O. BOX 2528, Hobbs, New Mexico 8824(Address (Give address to which approved copy of this form is to be sent)			
Continental			•	P. O. Box 46				
It well produces oil or liquids, give location of tanks.		Sec. Twp.	1	Is gas actually connecte Yes.			00 002	10
tt this production is commingled with the LV.—COMPLETION DATA								
Designate Type of Completion	on - (X)	Oil Well Gas	Well	New Well Workov	er Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spaidded		Ready to Prod.		Total Depth		P.B T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oit/Gas Pay	Tubing Depth	Tubing Depth		
Perforations						Depth Casing	Shoe	
		UDDIO OLODIC						
HOLE SIZE		SING & TUBING SIZ		CEMENTING REC		T 64	01/0 0514	ELY
		Significant Country Size		DEPTH SET		SACKS CEMENT Par ID-3 10-32-89		
							kg ap	<u> </u>
V. TEST DATA AND REQU	JEST FOR A	LLOWABLE					0 1	
		al volume of load oil	and must	be equal to or exceed to Producing Method (Flo			full 24 hou	vs)
Length of Test	Tubing Pres	skile	Casing Pressure	Choke Size				
Actual Prod During Test	Oil - Buls.		Water - Bbls.	Gas- MCF				
GAS WELL, Actual Prod. Test - MCF/D	Length of	l'est		Bbls. Condensate/MM6	CF	Gravity of Co	ndensate	
[festing Method (pitot, back pr)	Tubing Pre	ssure (Shut-in)	Casing Pressure (Shui in)		Choke Size			
				\				
VI. OPERATOR CERTIF	regulations of the	Oil Conservation	CE	OILC	ONSERV	'ATION E	VISIO	NC
Division have been complied with is true and complete to the best of	and that the tufor my knowledge ar	mation given above additional distribution in the matter and the m		Date Appr	oved 0	CT 2 7 19	38 9	
10° 25 2114	Esce com					CIONER C	.,	
Signature U.S. Co.	LHAAM	Sent	_	By	ORIGINAL MIRE WILL	<u>SIGNED BY</u> AANG	Ĭ	
Printed Name Oct 5, 198		Title	z/-x	Title		OR, DISTRI	CT II	
Date 2001 5) 178		SOS 6777 Telephone No.	<u>260</u>		والادا المحادية والسويولات للس		· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 51 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.