(formerly 9-331C)

8821UNITED STATES

SUBMIT IN T. JCATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

		OF THE I		_		5. LEASE DESIGNATIO	N AND SERIAL BO.
	BUREAU OF	LAND MANA	GEMEN'	Ţ		LC-029435-B	
APPLICATIO	N FOR PERMIT 1	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	SE OR TRIBE NAME
. TYPE OF WORK							
	RILL 🖺	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAMB
OIL (Y)	GAS [7]		ars	OLE V MELTIP	יים בני	8. FARM OR LEASE N	
WELL X	ADCO Od 1 am 1 Ca		20	TE LIBECT SONE	13 V	1	
	ARCO Oil and Ga					J. L. Keel	В
DIVISION OF	Atlantic Richfi	era Company	y y	- 1967 23 1 95	-	1	
P O Roy 1	710, Hobbs, New	Mariaa 882	40	100	, ,	35 10. FIBLD AND POOL,	OR WITHCAR
LOCATION OF WELL (Report location clearly and	in accordance with	th any	ate requirements.		Grayburg Jac	<u>/</u>
At surface			Ι,	ARTESIA, CEPIC	ia I	11. 8BC., T., B., M., O	
635' FNL & At proposed prod. so	1586' FWL (Unit	Letter C)		A MARK WHAT A SALES	-	AND SURVEY OR	ARBA
at proposed prod. se	, Le					Sec 6-17S-3	l E
DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARIS	
7.6 miles n	ortheast of Loco	Hills, N 1	M			Eddy	NM
DISTANCE FROM PRO- LOCATION TO NEARE	POSED*			OF ACRES IN LEASE		OF ACRES ASSIGNED	1
PROPERTY OR LEASE		North	19	20	TOT	40 WELL	
DISTANCE FROM PRO	POSED LOCATION*		19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.		35	550'		Rotary	
	hether DF, RT, GR, etc.)				··	22. APPROX. DATE V 11/01/85	
	F	PROPOSED CASI	NG AND	CEMENTING PROGRA	A M	• <u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	T00	SETTING DEPTH	QUANTITY OF CEMENT		
26"	OD	Cond Pi	pe	30'	3 yds	s Redi-mix	
17-1/2"	13-3/8" OD	54.5# K-		30' 450'	3 yds		Circ
17-1/2" 12-1/4"	13-3/8" OD 8-5/8" OD	54.5# K- 24# K-	-55 -55	450 ' 1515 '	470 s	sx sx	Circ
17-1/2"	13-3/8" OD	54.5# K-	-55 -55	4501	470 :	sx sx	
17-1/2" 12-1/4" 7-7/8" Propose to Grayburg Ja	13-3/8" OD 8-5/8" OD	54.5# K- 24# K- 15.5# K- ment well an	-55 -55 -55	450' 1515' 3550'	900 s 920 s	sx sx sx	Circ Circ
17-1/2" 12-1/4" 7-7/8" Propose to Grayburg Ja Blowout Pre	13-3/8" OD 8-5/8" OD 5-1/2" OD drill a developm ckson zones. eventer Program a drill or deepen directions ciny.	54.5# K- 24# K- 15.5# K- went well and ttached.	pen or plit data of	450' 1515' 3550' It the producing the producing back, give data on p	900 s 920 s g capal	sx sx sx bilities of the state	Circ Circ ne ne Seed new productive oths. Give blowout
17-1/2" 12-1/4" 7-7/8" Propose to Grayburg Ja Blowout Pre Blowout Pre ABOVE SPACE DESCRIPTED IS to eventer program, if seventer progra	13-3/8" OD 8-5/8" OD 5-1/2" OD drill a developm ckson zones. eventer Program a drill or deepen directions ciny.	54.5# K- 24# K- 15.5# K- nent well and ttached.	pen or plit data of	450' 1515' 3550' It the producing the producing back, give data on particular to the productions and the productions are producted by the production of the	900 s 920 s g capal	sx sx sx bilities of the state	Circ Circ ne ne sed new productive oths. Give blowout

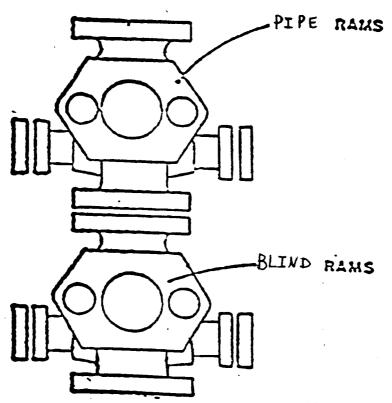
MEXICO OIL CONSERVATION COMMISS Supersedes L-12A WELL LOCATION AND ACREAGE DEDICATION . LAT file tive 45 All distances must be from the outer boundaries of the Section ELENY

Atlantic Richfield Company Div of Section est Letter A tual Firstage Constion of Weil: feet from the Producing Formation Journa Lever Elev. 40 Grayburg Jackson Queen Grayburg SA 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the connership thereof both as to working interest and rovalty) 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation __ If answer is "no!" list the owners and tract descriptions which have actually been consolidated at se reverse side of this form if necessary. -No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1027 0 I hereby cert fy that the information contoined herein is true and complete to the 1586 Dist, Drlg. Supv. ARCO 011 and Gas Co. Div of Atlantic Richfield Co. 10/11/85 I heraby certify that the well location n on this plat was plotted from field Care Surveyes OCTOBER 3.1985 Registered Finitessichal Engineer 1040 2'-676

> 1980 2310

RONALD J EIDSON

3239



ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name_	J. L. Keel "B"	
Well No.	35	
Location	Sec 6-17S-31E	
	Eddy County, N M	

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

To suppleme	ent USGS F	orm 3160-3	" Application	for Permit	to Drill	, Deepen or
Plugback",	the follo	wing additi	onal informat	ion is submi	itted to	comply with
USGS Order						

Operator:	ARCO O)il a	nd (Gas	Company	-	Division	of	Atlantic	Richfield	Company
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Lease & Well No: J. L. Keel "F	3" #35
Location: Unit Letter C	
Section 6-T17S-31F	
Eddy County, New F	fexico
Lease, New Mexico	LC-029435-B
Downloament well	

- 1. See Well Location and Acreage Dedication Plat Form C-102.
- 2. See Form 3160-3 for elevation above sea level of unprepared location.
- 3. The geologic name of the surface formation is: Permian Artesian Group
- 4. The type of drilling tools and associated equipment to be utilized will be: Rotary
- 5. The proposed drilling depth will be 3550'.
- 6. The estimated tops of important geologic markers are:

. The estimated	cops or	Important Barano			
Top of Salt	500'	Seven Rivers	1800'	San Andres	3150'
Base of Salt	1400'	Queen	2400'		
Yates	1500'	Grayburg	2850 '		

7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:

Fresh wate:	r (Ground Basin)	250'
Oueen		2450'
Oil & Gas	Grayburg	2850 '
Oil & Gas	San Andres	3150'

- 8. The proposed casing program including the size, grade and weight-per-foot of each string has been indicated on Form 3160-3. All strings of casing will be: New X Used _____.
- 9. See Form 3160-3 for amount of cement.

