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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Departmen Enc

Form C-104
Revised 1-1-89
RECENTRALIANS
at Bottom of Page

OIL CONSERVATION DIVISION

TRICT II Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Me				JAN 10'90		
TRICT III O Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZ	ATION		C. b .		
	TO TRANSPORT OIL	AND NATURAL GAS	S TWAITAPI	No	, OFFICE		
rator		30-015- 25448			8		
Socorro Petrol	eum Company						
P.O. Box 38, I	Loco Hills, NM 88255						
son(s) for Filing (Check proper box)		Other (Please explain	n)				
v Weil	Change in Transporter of: Oil Dry Gas	Change in Op	erator N	ame			
completion	Oil Dry Gas Casinghead Gas Condensate	Effective Ja					
tange of operator give name Hard	corn Oil Company, P.O. Box	x 2879, Victoria,	TX 779	01			
address of previous operator							
DESCRIPTION OF WELL	, AND LEASE	- 1'	Kind of	Lesse	102	se Na	
J.L. Keel "B"	Well No. Pool Name, Includin 35 Grayburg Ja	ackson/7 RV QGSA		deral and		9435B	
cation			t_ 		- 1		
Unit Letter	: 635 Feet From The	1586 Line and	Feet	From The M	ezt	Line	
	hip 17S Range 31E	, NMPM,	Eddy	,		County	
Section O Towns	hip 17S Range 31E	' Mott.Mi'		******		County	
	NSPORTER OF OIL AND NATU	RAL GAS			- ,	- 	
me of Authorized Transporter of Oil	or Condensate	Address (Give address to wh P.O. Box 2528,				u)	
<u>Cexas-New Mexico Pipe</u> time of Authorized Transporter of Cas		Address (Give address to wh				u)	
Continental Oil Compa		P.O. Box 460,	Hobbs, N	M 88240			
well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?		3-11-86			
re location of tanks.	C 8 17S 31E	Yes	1	2-11-1	300		
_	at from any other lease or pool, give comming	ling order number:	······				
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	aine Res'y	Diff Res'v	
Designate Type of Completic		1 1 1				1	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	, 1 •	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ing Formation Top Ull/Gas Pay		Tubing Depth			
criorations		<u> </u>		Depth Casing	Shoe		
			5	'		•	
	TUBING, CASING AND	CEMENTING RECOI	₹D	,			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
				2-5-9/			
				\ <u></u>	<u> </u>	<u> </u>	
. TEST DATA AND REQU	JEST FOR ALLOWABLE						
	ter recovery of total volume of load oil and mu	us be equal to or exceed top al	llowable for thi	s depth or be fo	ir full 24 hou	W5.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, 1	րատար, ցաշ ւկւ, գ	nc.j			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
242 5 41 41 444	, Louis Transaction						
Actual Prod. During Test Oil - Bbls.		Water - Libis.		Gas- MCF			
GAS WELL		—— 1 KONGOO SAMOO TOO TOO AA AAAAA		Gravity of C	wileneste		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI		Glavily Of C	OHOCHBAID		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
resing memor (paor, ouck pr.)	(
VI OPERATOR CERTI	FICATE OF COMPLIANCE			/ A T' C	חווייייי	ON!	
	regulations of the Oil Conservation		NSERV	ATION	DIVISI	ON	
Division have been complied with	h and that the information given above		ء م <u>د</u> ہے	n n 40f	Y 0		
is true and complete to the best of		Date Approv	ved FE	5 - 9 1 96	N .		
1/30	Gould						
	(rour)	- ByOEL	GINAL SIG	MED BY			
Signature Ren D. Gould	Manager	11 a a : 15	ra 601 53 44 €	√iS	19		
Printed Name	Title	Title	ERYISON,	וטואוטוע			
1/8/90 Date	505/677-2360 Telephone No.	-					
	-	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rood in multiply completed wells