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Appropriate District Office LIDIXIESIO P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89 See Instructions at Bottom of Page

SEP - 1 1992 OIL CONSERVATION DIVISION

P.O. Box 2088

C. C. D.

DISTRICT II P.O. Drawer DD, Attesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate KX Change in Operator If change of operator give name and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM II. DESCRIPTION OF WELL AND LEASE Lease No. B-255 Well No. Pool Name, Including Formation State, XIME IN THE NEW YEAR Grbg Jackson SR Q Grbg SA G-J West Coop Unit 77 Feet From The north Line and Location 2310 _ Feet From The _ east 330 Eddy 17S 29E , NMFM, Range 28 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P.O. Box 159, Artesia, NM 88210 Navajo Refining Co Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X 4001 Penbrook, Odessa, TX 79762 GPM Corporation is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Unit Twp. Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Deepen Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE still ID. J 11.92 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCI Length of Test Actual Prod. Test - MCF/D Cloke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and believe Date Approved _____SEP 1 1992

TO STATE OF THE STATE OF THE STATE OF

Production

honda

Rhonda Nelson

Printed Name 1892

Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Clerk

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.