

OIL CONSERVATION DIVISION

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JAN 9 1986
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Marbob Energy Corporation

Address P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box) Change in Transporter of: Oil Condensate

Other (Please explain) _____

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>M. Dodd "B"</u>	Well No. <u>55</u>	Pool Name, Including Formation <u>Grbg Jackson SR Q G Sa</u>	Kind of Lease State, Federal or Fee <u>Fed</u>	Lease No. <u>028731 (b)</u>
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Location
Unit Letter N : 1295 Feet From The South Line and 1980 Feet From The West

Line of Section 11 Township 17S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Dr. 159, Artesia, N.M. 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>15</u> Twp. <u>17S</u> Rge. <u>29E</u>	Is gas actually connected? <u>Yes</u> When <u>12/30/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>11/17/85</u>	Date Compl. Ready to Prod. <u>12/30/85</u>	Total Depth <u>4540'</u>	P.B.T.D. <u>4512'</u>					
Elevations (DF, RAB, RT, GR, etc.) <u>3630.2' GR</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>2768'</u>	Tubing Depth <u>3470'</u>					
Perforations <u>2768-3415' attached</u>			Depth Casing Shoe <u>4526'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>14 3/4"</u>	<u>10 3/4" 40#</u>	<u>328'</u>	<u>350</u>
<u>9 1/2"</u>	<u>7" 20#</u>	<u>4526'</u>	<u>2800</u>
	<u>2 7/8"</u>	<u>3470'</u>	

*Post ID-2
1-24-86
camp + BK*

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12/30/85</u>	Date of Test <u>12/31/85</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <u>42</u>	Oil-Bbls. <u>42</u>	Water-Bbls. <u>frac water</u>	Gas-MCF <u>189</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

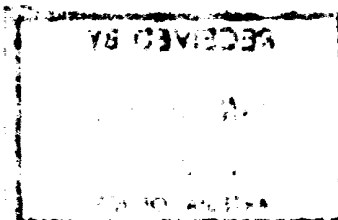
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chris J. Purcell
(Signature)
Production Clerk
(Title)
1/6/86
(Date)

OIL CONSERVATION DIVISION
JAN 16 1986
APPROVED _____, 19____
BY Les A. Clements
Original Signed By
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



Marbob Energy Corporation
M. Dodd "B" #55
Perforations

2768	3135
2779	3139
2787	3146
2794	3160
2797	3169
2801	3179
2802	3191
2809	3197
2812	3205
2822	3207
2828	3214
2830	3217
2831	3219
2838	3228
2855	3230
2857	3231
2861	3242
2868	3243
2917	3244
2922	3256
2925	3261
2934	3263
2940	3269
2943	3278
2945	3284
2957	3288
2964	3291
2965	3300
2972	3309
2977	3328
2985	3348
2997	3362
2999	3411
3007	3415
3013	
3022	
3025	
3031	
3033	
3036	
3064	
3072	
3078	
3097	
3106	
3109	
3115	
3123	
3125	