STATE OF NEW MEXI		-							
ENERGY AND MINERALS DEPA	PIMENT	OIL	CONSERV	LED TBIX	NITIN	SION		Form C-101	
				OX 208				Revised 10	1-1-78
DISTRIBUTION	-	s٨	NT NOV. NO	ENAME	XIC 87	501	ſ	SA. Indicat	e Type of Loase
<del></del>			MOAL	1505	l		1	37476	X "
U.S.G.S.		1	O. C.	. D.	I		ŀ	S. State Oil	& Gus Loune No.
}	<del>}</del>	8	ARTESIA,				·	B	1266
OPERATOR V	-	L	ARILOIA,	Office			1	77777	THITTITI
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEE	PEN. O	R PLUG B	ACK			
m. Type of Work								7. Unit Agr	eement Name
DRILL X	1		DEEPEN			<b>.</b>			
b. Type of Well			DEEPEN [_]			PLUG 8	ACK	8. Farm or 1	ease Name
OIL X WELL	OTH	c n			HOLE X	MUL	TIPLE	G-J Wes	st Coop Unit
. Name of Operator		1		<del></del>	AUNE EST			9. Well No.	st coop onit
Marbob Energy Co	prporatio	n					1	73	
. Address of Operator		<del></del>	· · · · · · · · · · · · · · · · · · ·				<u>-</u>		nd Pool, or Wildcat
P.O. Drawer 217,	. Artesia	. N.M.	88210					Grbg Jackson SR Q G SA	
Location of Well		<del></del>	7 2 1			South	<del>/</del>		TITITITITI
UNIT LETTE	· A	Loc	ATED	FEC	T FROM THE	South	LINE		
ND 2029 FEET FROM	THE Eas	t	E OF SEC. 21		. 17S		9E NAPA	//////	
	TITTI	"IIII	Triffill	77777	rrini	177777		12. County	<del>~~~</del>
								•	
<i>#####################################</i>	141441	4444	++++++	++++	44444	4444	44/144	Eddy	44444
				//////					
<i>HHHHHH</i>	<i>\</i> +++++	4444	444444	4477	Proposed De	777777	BA. Formation	777777	20. Relay or C.T.
				////	5000'	1			
1. Elevations (Show whether DF,	KT. etc.)	21A Kind	6 Status Plug. B	Sond 215	3. Drilling Co		San Andre		Rotary
3570.7' GR	,,			- 1					. Date Work will stort
3.70.7 GR	<del></del>	Statew.	ide active		arue Dri	Iling C	0.	11/2	20/85
••		Pi	ROPOSED CASIN	NG AND C	EMENT PRO	GRAM			•
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER	FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/8"		<del></del>		350 <b>'</b>				irculate
7 7/8"	5 1/2"		15.50#		5000'		650 sax, to bas		·
								00 201	01 5010
· ·		I		- 1				i	
We propose to dr test the San And	ill to 3 res zone	50', run ; run ar	n and cemen nd cement 5	nt 8 5, 5 <u>}</u> " cas	/8" casi sing; pu	ng; dri t on pr	ll on to oduction.	5000' t	Posted ID-1, NL,AP1 11-15-85
			٠.			,	Addemyai	VALID	FOR <u>180</u> DAYS
·							PERMIT EX UNLESS E	(PIRES PRILLING	5-/3-86 UNDERWAY
ABOVE SPACE DESCRIBE PRO	POSED PRO	GRAM: IF PI	ROPOSAL IS TO DE	EPEN OR P	LUG BACK, GIV	E DATA OH	PRESENT PRODU	CTIVE 20HE	AND PROPOSED NEW PRODU
reby cortily that the information	above stru	end compl	ete to the best of	f ray know	ledge and be	Hef.			
ned (Mklyn) -	Fure.	lla	Title	Produc	ction Cle	erk	Da	te11	/5/85
(This space for S	iare Use)	inal Sign	ed By						
		ike Willi						Nn	V 13 1985
PROVED BY		Gas In:					DA	TE	1 10 1000
IDITIONS OF APPROVAL, IF	ANYI OII C	x Gas in:	special						

## W MEXICO OIL CONSERVATION COME ON WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundarie	s of the Section		
Operator	MARBOB ENERGY	CORP.	Lease G. J.	WEST COOP I	UNIT	Well No. 73
'init Letter	Section	Township	Range	County	<del></del>	
0	21	17 SOUTH	I	1	Υ	
Actual Footage Loc	ation of Well:		<del></del>			
131	feet from the SC	UTH line and	2029	feet from the EAS	T	line
Ground Level Elev.		_	Pool		Dedi	cated Acreage;
3570.7'	San And	ares —————————	Grbg Jackson	SR Qn Grbg S	SA 4	O Acres
If more the interest as     If more that	han one lease is nd royalty). an one lease of o	ated to the subject we dedicated to the we	ll, outline each and	identify the own	ership thereo	of (both as to working
Yes If answer this form i	No If a is "no," list the f necessary.)ble will be assign	unitization, force-pool unswer is "yes;" type owners and tract des  ned to the well until al ) or until a non-standa	of consolidation criptions which have	e actually been c	(by communi	tization, unitization,
31011.	1		1		CER	RTIFICATION
	 				tained herein is been of my know	that the information con- true and complete to the redge and belief.
	+			//   <u> </u>	care / Carolyn Pu	rcella
	1			1	Production	Clerk
) 	1		The state of the s		Marbob Ene	rgy Corporation
					11/4/85	
	 				shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my selief.
	 			Da	nte Surveyed OCTOBER	23, 1985
			2029'-	1 1	gistered Profess d/or Land Surve	•
	90 1320 1650 196	20.2310 2000 2000				HN W. WEST, 676