

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

B-1266

7. Unit Agreement Name

8. Farm or Lease Name

G-J West Coop Unit

9. Well No.

73

10. Field and Pool, or Wildcat

Grbg Jackson SR O G SA

12. County

Eddy

1a. TYPE OF WELL

Oil

OIL WELL ☒GAS WELL ☐DRY ☐

RECEIVED BY

OTHER

JAN 3 1986

OTHER

O. C. D.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PRESV. ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER 0 LOCATED 131 FEET FROM THE South LINE AND 2029 FEET FROMTHE East LINE OF SEC. 21 TWP. 17S RGE. 29E NMPM

15. Date Spudded

11/10/85

16. Date T.D. Reached

11/19/85

17. Date Compl. (Ready to Prod.)

12/21/85

18. Elevations (DF, RKB, RT, GR, etc.)

3570.7' GR

19. Elev. Casinghead

3570.7' GR

20. Total Depth

4460'

21. Plug Back T.D.

4400'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4460'

Producing Interval(s), of this completion - Top, Bottom, Name

2243-2491' Grayburg; 2575-3330' San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual spaced neutron

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	294.47'	12 1/4"	200 sax	None
5 1/2"	15.50#	4439'	7 7/8"	4150 sax	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3350'	

31. Perforation Record (Interval, size and number)

2243-3330' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2243-2491'	1000 gal 15% NE acid; 1428 bbl gel wtr, 20,000# 20/40; 40,000# 12/20; 40,000# 8/16 sand
2575-3330'	4000 gal 10% NE acid; 5989 bbl gel

33.

PRODUCTION wtr, 100,000# 20/40, 200,000# 12/20, 100,000#

Date First Production

12/21/85

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 2"

Well Status (Prod. or Shut-in)

Prod.

8/16

sand

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/85	24			24	to pipeline	51	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			24	to pipeline	51		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Arthur D. Harris

35. List of Attachments

Deviation survey, perforations, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles PurcellTITLE Production ClerkDATE 1/3/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	Leadville
T. 7 Rivers	T. Devonian	T. Menefee	Madison
T. Queen	T. Silurian	T. Point Lookout	Elbert
T. Grayburg	T. Montoya	T. Mancos	McCracken
T. San Andres 2492'	T. Simpson	T. Gallup	Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet
No. 4, from.....to.....	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sand				
80	250	170	Shale, anhy				
250	635	385	Salt				
635	840	205	Anhy				
840	870	30	Anhy, shale				
870	1150	280	Anhy				
1150	1195	45	Anhy, sand				
1195	2045	50	Anhy				
2045	3505	1460	Lime				
3505	3590	85	Lime, anhy				
3590	4460	870	Lime				
4460			TD				

Marbob Energy Corporation
G-J West Coop Unit #73
Perforations

2243	3000
2248	3018
2254	3045
2272	3068
2282	3093
2285	3094
2296	3103
2312	3120
2355	3136
2359	3147
2364	3159
2373	3164
2380	3180
2385	3187
2387	3199
2428	3209
2459	3214
2461	3222
2472	3230
2478	3241
2480	3247
2491	3255
2575	3261
2591	3266
2594	3330
2602	
2611	
2618	
2620	
2630	
2647	
2653	
2667	
2696	
2701	
2748	
2796	
2797	
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