

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND GAS

JAN 3 1986

O. C. D.

ARTESIA OFFICE

Other (Please explain)

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Person(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
G-J West Coop Unit	73	Grbg Jackson SR Q G SA	State, Federal or Fee	B-1266
Location				
Unit Letter	O	: 131 Feet From The South Line and 2029 Feet From The East		
Line of Section	21	Township 17S	Range 29E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co.	☒	P.O. Dr. 159, Artesia, N.M. 88210				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.	☒	4001 Penbrook, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	28	17S	29E	Yes	12/21/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/10/85	12/21/85	4460'	4400'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3570.7' GR	Grayburg, San Andres	2243'	3350'					
Perforations	Depth Casing Shoe							
2243-3330' attached	4439'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	294.47'	200
7 7/8"	5 1/2" 15.50#	4439'	4150
	2 7/8"	3350'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

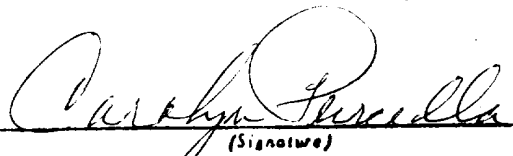
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post TD-2
12/21/85	12/22/85	Pumping	1-17-86
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			Camp BK
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
75	24	51	to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Production Clerk

(Title)

1/3/86

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 16 1986

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation
G-J West Coop Unit #73
Perforations

2243	3000
2248	3018
2254	3045
2272	3068
2282	3093
2285	3094
2296	3103
2312	3120
2355	3136
2359	3147
2364	3159
2373	3164
2380	3180
2385	3187
2387	3199
2428	3209
2459	3214
2461	3222
2472	3230
2478	3241
2480	3247
2491	3255
2575	3261
2591	3266
2594	3330
2602	
2611	
2618	
2620	
2630	
2647	
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