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RECEIVED BY CONSERVATION COMMISSION
COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 20 1986

C. C. D.

ARTESIA OFFICE

B-7596

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIRT RESERVOIR ☐

3. Name of Operator

Jack Plemons

4. Address of Operator

P.O. Box 385, Artesia, New Mexico 88211-0385

5. Location of Well

6. NEUTER

E

LOCATED

1550

FEET FROM

North

330

FEET FROM

West

LINE OF SEC. 27

T. 17S

R. 29E

12-15-85

12-29-85

2-1-86

3200 GR

3320

3300

0-3320

2802 - 3180

San Andres

Wulox Neutron

CASING RECORD (Report of all casing in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs.	296	200	None
5 1/2"	15.5	3300	1100	None
2 3/8"		2650		

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	DEPTH SET	PACKER SET
2 3/8"		2650			

TUBING RECORD

31. Testation Record (Interval, size and number)

1 shot per foot

2802, 95, 2904, 13, 64, 66, 91, 92, 98

3002, 06, 08, 3136, 52, 56, 58, 60, 76,

78, 80.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2802 - 3180	5,000 lbs. Potassium Chloride
	2,000 gals. Hydrochloric acid
	470 sacks 20/40 sand
	450 sacks 12/20 and 16/30 sand
	60,000 gals. gel water

32. PRODUCTION

Date First Production

2-1-86

Production Method (Flowing, gas lift, pumpjack, etc.)

Pump

Well status (Prod. or Shut-in)

prod

Date of Test	Hours Tested	Choke Size	Prod'n. Rate (Test Period)	Gas - MCF	Water - BBL	Oil - BBL
2-1-86	24		20		0	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF	Water - BBL	Oil - BBL	Gas - Oil Ratio
30 lbs.	30 lbs.	20		0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Phillips Petroleum Company

35. List of Attachments

Wulox log

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

SIGNED

Wulox log

TITLE

AGENT

DATE 5-12-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-initiated deep-sea well. It shall be accompanied by one copy of all selected and radioactivity logs run on the well and a summary of all open hole logs reported, including drill stem tests. All depths reported shall be measured against the case of directionally drilled wells, true vertical, by run shall also be reported. For multiple completions, items 50 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 111.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyby	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Ellensburg	T. Dakota	T. Norton	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)								
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Simpson	T. Gallup	T. Mancos	T. Point Lookout	T. Monroya	T. Simpson	T. McKee	T. Base Greenhorn	T. Granite	T. Paddock	T. Blinebry	T. Tubbs	T. Drinkard	T. Abso	T. Wellcamp	T. Penn.	T. Cisco (Bough C)		
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Ellensburg	T. Dakota	T. Norton	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)											
T. 7 Rivers	T. Devonian	T. Silurian	T. Monroya	T. Simpson	T. 2802	T. San Andres	T. Grayburg	T. Queen	T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Paddock	T. Glorieta	T. McKee	T. Ellensburg	T. Dakota	T. Norton	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red bed	300	350	350	Salt
650	2275	1625	Anhy	2275	175	175	Grayburg
2450	3320	870	SA				

