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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 1991

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 O. C. D.

DWABLE AND AUTHORIZATION OFFICE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

		FOR ALLOWA				•				
I. Operator	10 18	IL AND NA	_ AND NATURAL GAS			API No.				
•	gy Corporation 🗸			·						
Address					 					
P. O. Drawer 217	, Artesia, NM	88210	<u></u>							
Reason(s) for Filing (Check proper	box)			ner (Please exp				07 0		
New Well		in Transporter of:	Change in	n well na				27 State		
Recompletion :		Kk Dry Gas	Effectiv	re 11/1/9	l to	: KODII	ison Sta	te #o		
Change in Operator KM	Casinghead Gas	Condensate								
f change of operator give name and address of previous operator	Jack Plemens,	8216 Chica	go, Lubbo	ck, TX	79474			 -		
I. DESCRIPTION OF WI	ELL AND LEASE									
Lease Name	Well No	ding Formation	Stat			d of Lease Lease No. B-7596				
Robinson State	8	8 Grbg Jac				B-/5		596		
Location E	1650	Feet From The No.	orth	330)·	at Emm The	West	Line		
Unit LetterE	:_1030	Feet From The The	<u>, </u>	e and	re	et riom inc		Lanc		
Section 27 Township 17S Range 29			, NMPM,			Eddy County				
TO THE PROPERTY OF THE	DANODODTED OF (OTE AND NIATE	IDAL CAS							
II. DESIGNATION OF TO Name of Authorized Transporter of	Oil or Cond		Address (Giv	e address to w	hich approved	copy of this	form is to be s	ent)		
Navajo Refining Co.			P.O. Box 159, Artesia			, NM 88	3210			
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved					ent)		
•								·		
If well produces oil or liquids,	Unit Sec.			y connected?	When	When ?				
ive location of tanks.	E 27	17S 29E								
this production is commingled with V. COMPLETION DATA		r poor, give comming	ging ofter mun	oer:				 		
V. COMPLETION DATA	Oil We	II Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Comple				İ	j	į	i .	i		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.				
			7' 0'1'0	Da.,.						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
rforations			1			Depth Casing Shoe				
911010000										
	TUBINO	, CASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & T	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
						Post 10-3				
						11-8	-7/			
						digap	- Twee	Iname		
- magan Direct AND DEC	TIPET FOR ALLOW	ARIE	<u> </u>			1.//				
TEST DATA AND REQ	after recovery of total volum	* ADLE:	si he equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)		
OIL WELL (Test must be a Date First New Oil Run To Tank	Date of Test	2 0) 1000 01 010	Producing M	ethod (Flow, pr	ump, gas lift, e	ic.)				
Den I ha i ton on itua i o i										
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size				
						Gas- MCF				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		- 1110t					
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Conder	sate/MMCF		Gravity of C	Condensate			
ACIUAI PTOG. 1881 - MICI/IJ	realign or rest									
osting Method (pitot, back pr.)	Tubing Pressure (Shr	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
· ·			J			1				
VI. OPERATOR CERTI	FICATE OF COM	PLIANCE		DIL CON	ISERV	MOITA	DIVISIO	NC		
I hemby certify that the rules and	regulations of the Oil Conse	ervation			10 m i i v /	,,,,		•		
Division have been complied with	n and that the information gi	ven above				NOV - :	1991			
is true and complete to the best of	my knowledge and belief.		Date	Approve	d	MUV (y 1331			
CARL 1	1/2)	11							
y monda	By_	By CRIGINAL SIGNED BY								
#gnature Rhonda Nelson Production Clerk				Mike Williams						
Printed Name Title			Title SUPERVISOR, DISTRICT IF							
11/1/91	74	18-3303	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.