

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-7596

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator  
Marbob Energy Corporation

3. Address of Operator  
P. O. Drawer 217, Artesia, NM 82810

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line

Section 27 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3200' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/92 RU, pulled rods & pmp, pulled tbq & laid down, RIH w/2 7/8" tbq & csg scrapper w/4 3/4" bit.

1/10/92 CO below top perf, RIH w/pkr & plug, found wtr flow around 1900'.

1/13/92 Pmp into hole in csg w/250 gals. 15% NE ac, RIH w/CIBP, set @ 2746', RIH w/SV rtnr, set @ 1836', SV did not hold, RIH w/RTTS & open SV rtnr; found csg bad up to 1600', RIH w/SV rtnr, set @ 1522'.

1/14/92 Sqd csg w/450 sx Class C w/3% CC, no sq, pmp cmt away, re-sqd w/400 sx Class C w/3% CC.

1/15/92 RIH w/4 3/4" bit & csg scrapper, drld up SV rtnr & 200' cmt.

1/16/92 Drld up cmt, drld up 2nd SV rtnr, wtr flow came back, RIH w/pkr & tstd CIBP--held okay.

1/17/92 RIH w/SV rtnr, set @ 1543', sqd hole in csg w/400 sx Class C w/3% CC.

CONTINUED ON ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Clerk

DATE 2/6/92

TYPE OR PRINT NAME

TELEPHONE NO. 748-3303

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR DISTRICT II

APPROVED BY

TITLE

DATE

FEB 21 1992

CONDITIONS OF APPROVAL, IF ANY:

MARBOB ENERGY CORPORATION  
Robinson State #8  
Unit Letter E  
Sec. 27-T17S-R29E  
Eddy County, New Mexico

- 1/20/92 RIH w/4 3/4" bit & csg scrapper, drld up SV rtnr & 240' cmt.
- 1/21/92 DO cmt, tstd csg to 500#--held okay.
- 1/22/92 Drld up CIBP, CO to 3270'.
- 1/23/92 DO to 3327', deepen well 30', RIH w/pkr & acd open hole w/1000 gals. 15% NE ac.
- 1/24/92 Frac open hole from 3300-3327 w/20,000 gals 40# gel wtr & 50 sx 20/40, 300 sx 12/20 sand.
- 1/27/92 Perf csg from 2617-2749' w/16 shots, RIH w/pkr & plug, acd perfs 3136-3180' w/500 gals. 15% NEFE ac, acd perfs 2964-3008' w/500 gals 15% NEFE ac, acd perfs 2802-2913' w/500 gals. 15% NEFE ac, acd perfs 2617-2749' w/1000 gals. 15% NE ac, swb tstg, possible communicated down.
- 1/28/92 Swb tst 800' fluid w/5% oil, lower plug & added perf 2802' w/upper perf & swb well dry, frac perfs 2617-2802' w/20,000 gals. 40# gel wtr and 75 sx 20/40, 90 sx 12/20 sand.
- 1/29/92 RIH w/2 7/8" tbg, wash sand to PSTD 3327', landed tbg @ 3276', ran rods and put well back on production.