•						30-	015-25492	
STATE OF NEW MEXI	CO))		// 2	
ENERTY AND MINERALS DEPA	TRIMENT .	OIL	CONSERVAT	TON DIVISIO) NC	Form C-101	•	
we. or territo acclives		The second second	CEIVED BY BOX		214	Revised 10		
DISTRIBUTION		SA	NTA FE, NEW	MEXICO 87501		SA. Indicat	e Type of Louise	
SANTA FC	<u> </u>		ł d			STATE	~~·	
FILE	// /	INO	/ 21 1985			L	6 Gas Louno No.	
1		(D. C. D.			B-5		
OPERATOR						77777	77777777777	
APPLICATIO	ON FOR PL	RMITTE	SIA OFFICE EDE	, OR PLUG BACK	<			
. Type of Work	····		•		· · · · · · · · · · · · · · · · · · ·	7. Unit Agr	coment Name	
DRILL X]		DEEPEN	D.	LUG BACK			
. Type of Well					COO BACK	8. Farm or 1	_rose Name	
WELL X WELL	CA		SINGLE X	MULTIPLE .	G-J Wes	st Coop Unit		
Name of Operator		/				9. Well No.		
Marbob Energy Corporation							74	
Address of Operator						10. Field and Pool, or Wildcat		
P.O. Drawer 217, Artesia, N.M. 88210						Grbg Jackson SR Q G SA		
Location of Well UNIT LETT	ER <u>H</u>	Lo	CATED 2310	FEET FROM THE NO	orth Line	VIIII	TITITITI	
1005				•		(//////		
6 1295 FEET FROM	THE Eas	*******	NE OF SEC. 28	TWP. 175 ACE.	. 29E HMPM	77777	77777777777	
						1 12. County		
##########	<i>+</i> ++++++	<i>†††††</i>	######	7777777	777777	Eddy		
		//////						
444444444444444444444444444444444444444	//////	4,41,11				7777777		
19. Proposed Depth 15A. Formation								
Lievations (show whether DF, KT, etc.)		21A. Kind & Status Plug. Bond		4600' San And				
3560.2' GR		Statewide active		Larue Drilling Co.		22. Approx. Date Work will start 10/31/85		
•	· · · · · · · · · · · · · · · · · · ·			Datae Diii	ing co.	10/	31/83	
		P	PROPOSED CASING AN	D CEMENT PROGRA	M			
SIZE OF HOLE	SIZE-OF	CASING WEIGHT PER FOO		T SETTING DEPTH SACKS OF		CEMENT	EST. TOP	
12 1/4"	8 5/		24#	350'				
7 7/8"			15.50#	4600'		fficient to circulate 0 sax, to base of salt		
						my co bu	DE OI SAIL	
	ŀ		1	1	l			
					,			
We propos	e to dri.	11 to 3	50', run 8 5/8'	casing and c	cement: dril	1 on to		
test the	San Andre	es zone,	; run 5¦" casi:	ng, cement and	d put on pro	duction.		
				3.	Far on pas			
							Posted IDI	
							API, NL -	
							•	
							11-22-85	
					<u></u> •		160	
					APPROV	AL VALID	5 21-829	
					PERM	T EXPIRED	5 11-20	
					ŲNĻ	88 BUILLI	NG UNDERWAY	

10/15/85 **Original Signed By** NOV 21 1985 Les A. Clements

NSb - 2185 Apps. 11-13-85

MEXICO ORECONSERVENTION COM. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective (4-65

3239

NOV 21 1985 perator O°C. D. MARBOB ENERGY CORP 1. WEST COOP UNIT 7.5 OFFIC rut Letter Section Township 28 SOUTH 29 EAST EDDY Actual Factage Location of Well: 1295 EAST feet from the line and feet from the Ground Level Elev Producing Formation Pool Dedinates Acreage: 3560.21 San Andres Grbg Jackson SR Q G SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No. If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and ballief. Carolyn Purcella Position Production Clerk Company Marbob Energy Corporation 1295 10/15/85 Date Surveyed SEPTEMBER 30,1985 Registered Professional Engineer oand∵or Loand Surveyor 676

1000