

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JAN 3 1986
O.C.D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
B-514

1a. TYPE OF WELL **Both**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Marbob Energy Corporation ✓
3. Address of Operator
P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **H** LOCATED **2310** FEET FROM THE **North** LINE AND **1295** FEET FROM
THE **East** LINE OF SEC. **28** TWP. **17S** RGE. **29E** NMPM
12. County
Eddy

15. Date Spudded **11/23/85** 16. Date T.D. Reached **12/3/85** 17. Date Compl. (Ready to Prod.) **12/30/85** 18. Elevations (DF, RKB, RT, GR, etc.) **3560.2' GR** 19. Elev. Casinghead **3560.2' GR**
20. Total Depth **4480'** 21. Plug Back T.D. **4444'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-4480'** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2320-2453' Grayburg; 2474-3403' San Andres 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual spaced neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	295'	12 1/4"	250 sax	None
5 1/2"	15.50#	4457'	7 7/8"	2150 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3423'	

31. Perforation Record (Interval, size and number)

2320-3403' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2320-2584'	1000 gal 10% NE acid; 1465 bbl geotr, 20,000# 20/40; 40,000# 12/20 40,000# 8/16 sand
2668-3403'	4000 gal 10% NE acid; 3809 bbl

33. PRODUCTION
Date First Production **12/30/85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2"** Well Status (Prod. or Shut-in) **Prod.** **8/16 sand**

Date of Test 12/31/85	Hours Tested 24	Choke Size	Prod'n. For Test Period 19	Oil - Bbl. to pipeline	Gas - MCF 41	Water - Bbl. 41	Gas - Oil Ratio
Flow Timing Press.	Casing Pressure	Calculated 24-Hour Rate 19	Oil - Bbl. to pipeline	Gas - MCF 41	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Robert C. Chase

35. List of Attachments
Deviation survey, perforations, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Carolyn Surcella** TITLE **Production Clerk** DATE **1/3/86**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2454'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Sand				
75	240	165	Shale, anhy				
240	630	290	Salt				
630	840	210	Anhy				
840	860	20	Anhy, shale				
860	1175	315	Anhy				
1175	1190	15	Anhy, sand				
1190	2075	65	Anhy				
2075	3525	1425	Lime				
3525	3940	415	Anhy, lime				
3940	4480	540	Lime				
4480			TD				

Marbob Energy Corporation
G-J West Coop Unit #74
Perforations

2320	3190
2328	3193
2329	3196
2331	3198
2335	3216
2349	3225
2361	3232
2373	3240
2392	3243
2402	3254
2412	3260
2433	3265
2435	3279
2442	3281
2444	3286
2452	3295
2474	3300
2488	3306
2523	3321
2534	3329
2543	3335
2556	3343
2563	3351
2570	3354
2579	3360
2584	3389
2668	3394
2685	3403
2698	
2723	
2732	
2740	
2745	
2750	
2755	
2770	
2776	
2788	
2810	
2834	
2840	
2859	
2865	
2880	
2892	
2898	
2922	
2933	
2938	

ARTESIA FISHING TOOL COMPANY

PO BOX 470 PHONE (505) 746-665

470

ARTESIA, NEW MEXICO 88210

RECEIVED BY

JAN 8 1986

O. C. D.
ARTESIA, OFFICE

December 10, 1985

Marbob Energy Corporation
207 South Fourth Street
Artesia, NM 88210

Re: G-J West Coop Unit #74
2310' FNL & 1295' FE1
Sec. 28, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
325'	1°
819'	1°
1342'	3/4°
1811'	3/4°
2400'	1 1/4°
2926'	1 1/4°
3426'	1°
3950'	1 1/4°
4480'	1°

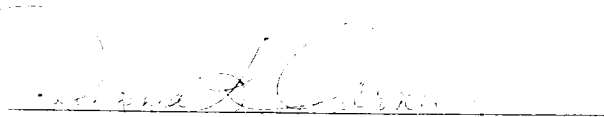
Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 10th day of December, 1985.


NOTARY PUBLIC

