

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

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PRODUCTION OFFICE	
OPERATOR	

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
G-J West Coop Unit	74	Grbg Jackson SR Q G SA	State, Federal or Fee State	B-514
Location				
Unit Letter	H	2310 Feet From The North	Line and 1295	Feet From The East
Line of Section	28	Township 17S	Range 29E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Dr. 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
B 28 17S 29E	Yes 12/30/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/23/85	12/30/85	4480'	4444'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3560.2' GR	Grayburg, San Andres	2320'	3423'					
Perforations			Depth Casing Shoe					
2320-3403' attached			4457'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	295'	250
7 7/8"	5 1/2" 15.50#	4457'	2150
	2 7/8"	3423'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post FD-2
12/30/85	12/31/85	Pumping	1-17-86
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
60	19	41	to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

1/3/86

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 16 1986

BY Original Signed By

TITLE Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation
G-J West Coop Unit #74
Perforations

2320	3190
2328	3193
2329	3196
2331	3198
2335	3216
2349	3225
2361	3232
2373	3240
2392	3243
2402	3254
2412	3260
2433	3265
2435	3279
2442	3281
2444	3286
2452	3295
2474	3300
2488	3306
2523	3321
2534	3329
2543	3335
2556	3343
2563	3351
2570	3354
2579	3360
2584	3389
2668	3394
2685	3403
2698	
2723	
2732	
2740	
2745	
2750	
2755	
2770	
2776	
2788	
2810	
2834	
2840	
2859	
2865	
2880	
2892	
2898	
2922	
2933	
2938	