

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

TE  
34

Budget Bureau No. 1004-0135  
Expires August 31, 1985

dsp

5. LEASE DESIGNATION AND SERIAL NO.

LC 028992-I

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Lake ADI Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit E, Sec. 26-T17S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2140' FNL & 660' FWL, Sec. 26-T17S-R30E

14. PERMIT NO.

API #30-015-25494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3617' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 26" hole at 2:00 PM 12-27-85 with Abbott Brothers Cable Tool. Notified BLM, Carlsbad, NM. Resumed drilling 17-1/2" hole with rotary rig 12:00 PM 12-30-85. Ran 10 joints 13-3/8" 61# J-55 ST&C casing set 410'. 1-Texas Pattern guide shoe set 410'. Insert float set 374'. Cemented w/400 sx Class C with 1/4#/sx Celloseal + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 PM 12-30-85. Bumped plug to 1000#, released pressure and float held okay. Cement did not circulate. Lost returns at 285'. WOC 6 hrs. Ran 1". Tagged cement 210'. Spotted 50 sx Class C with 10# Gilsonite + 3% CaCl2. PD 3:15 AM 12-31-85. WOC 2 hrs. Ran 1". Tagged cement at 125'. Spotted 200 sx Class C with 3% CaCl2. PD 6:15 AM 12-31-85. Circulated 15 sx. WOC. Drilled out 1:15 PM 12-31-85. WOC 17 hrs and 30 minutes. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

ADMITTED FOR RECORD

JAN 6 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 1-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side