

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2140' FNL & 660' FWL, Sec. 26-T17S-R30E

RECEIVED BY

MAR 04 1986

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
LC 028992-I

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Lake ADI Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 26-T17S-R30E

14. PERMIT NO.

API #30-015-25494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3617' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11500'. Ran 279 joints 5-1/2" casing as follows: 14 jts 20# N-80; 76 jts 17# N-80; 93 jts 17# J-55; 80 jts 17# N-80 and 16 jts 20# N-80, casing set 11500'. Float shoe guide set 11500'. Super Seal float collar set 11460'. DV tool set 8492'. Cemented in 2 stages as follows: Stage I - Cemented w/800 sx Class "H" w/1-1/4% Flolok, .2% AFS and 2% KCL-BWOW. Compressive strength of cement - 1600 psi in 12 hrs. PD 7:45 AM 2-17-86, Opened DV tool. Circulated for 2 hrs. WOC 6 hrs. Stage II. Cemented w/400 sx Class "H" + .7% TF-14 and .2% AFS. Compressive strength of cement - 1500 psi in 12 hrs. PD 3:00 PM 2-17-86. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC. WOCU 48 hrs. Drilled out DV tool at 8492'.

ACCEPTED FOR RECORD

MAR 3 1986

CARISBAD, NEV. MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

2-25-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side