

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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IS B.O.S.	
LAND OFFICE	
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OPERATION	
PRODUCTION OFFICE	

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

RECEIVED

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

MAY 25 '88

O. C. D.
ARTESIA, OFFICEIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Cedar Lake ADI Fed. Com	Well No. 1	Pool Name (Including Formation) Wildcat Atoka GAS	Kind of Lease LC-028992-I State, Federal or Fee Federal	Lease to
Location Unit Letter <u>E</u> : <u>2140</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>17S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 26
	Twp. 17S	Rge. 30E
	Is gas actually connected? <u>YES</u> When <u>5-24-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-27-85	Date Compl. Ready to Prod. 3-10-86		Total Depth 11500'		P.B.T.D. 11427'			
Elevations (DI, RKH, RT, GR, etc.) 3617' GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 10673'		Tubing Depth 10624'			
Perforations 10673-681'					Depth Casing Shoe 11500'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	410'	650
11"	8-5/8"	4507'	2200
7-7/8"	5-1/2"	11500'	1200
	2-7/8"	10624'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

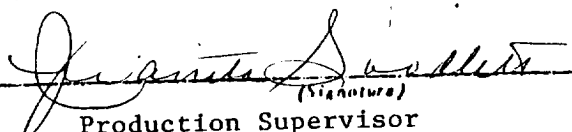
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2680	Length of Test 2 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Whet-in) 415	Casing Pressure (Whet-in) PKR	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor

5-24-88

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 17 1988, 19BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. C-104 must be filed for each pool in multiple.