

OIL CONSERVATION DIVISION

REVISED 10-1-70

P.O. BOX 2088
EL PASO, TEXAS 79901

RECEIVED BY EL PASO, NEW MEXICO 87501

JUL 22 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, NM 88210

Reason(s) for filing (Check proper box)

Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|--------------------|----------|--------------------------------|-----------------------------|-----------|
| G-J West Coop Unit | 75 | Grbg Jackson SR Q G SA | State, Federal or Fee State | B-514 |

Location

Unit Letter I : 1980 Feet From The South Line and 1200 Feet From The EastLine of Section 21 Township 17S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
|--|--|------|------|------|----------------------------|---------|
| Navajo Refining Co. | P.O. Box 159, Artesia, NM 88210 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Phillips Petroleum Co. | 4001 Penbrook, Odessa, TX 79762 | | | | | |
| Well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | B | 28 | 17S | 28E | Yes | 7/10/86 |

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|--------------|---------------|
| | X | | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 5/26/86 | 7/10/86 | 4465' | 4462' | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 3582.6' GR | San Andres | 3441' | 3468' | | | | | |
| Explorations | Depth Casing Shoe | | | | | | | |
| 3441', 3442', 3447', 3448' | 4457' | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12 1/4" | 8 5/8" 24# | 335' | 250 sax |
| 7 7/8" | 5 1/2" 17# | 4457' | 2450 sax |
| | 2 7/8" | 3468' | |

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---------------------------------|-----------------|---|-------------|
| 7/10/86 | 7/11/86 | Pumping | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hrs. | | | |
| Oil Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| 32 | 32 | 106 | to pipeline |

AS WELL

| Oil Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| | | | |
| Casing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

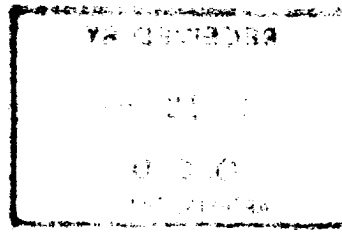
(Title)

7/15/86

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 29 1986, 19
Original Signed By
BY Los A. Clements
Supervisor District IIThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



Received
JUL 21 1966
OFFICE