30-015-25502 CASE

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	5. LEASE DESIGNATION AND SERIAL NO.
1	NM-14847
_	6. IF INDIAN, ALLOTTES OR TRIBE HAME
-	

_ APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				O. IS INDIAN, ALLOTTE	OR TRIBE HAME		
DRILL DEEPEN DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		• •	JO DAGE	1			
OIL X GAS WELL OTHER		HINGLE ZONE	MULTIPLE ZONE		8. FARM OR LEASE NA	KD	
2. NAME OF OPERATOR					Sackett Fed	eral	
Siete Oil and Gas Corporation	1 / I	RECEIVI	VG O		9. WELL NO.		
8. ADDRESS OF OPERATOR		KECEI VI	 0 +		2		
Post Office Box 2523, Roswell	. New Mexic	88201	1005	Γ	10. FIELD AND POOL, C	& WILDCAT	
Post Office Box 2523, Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State Control of Mariace Y					Grayburg Jackson-SF-4		
660' FSL & 1650' FWL, SE/4 SV At proposed prod some	N/4, Unit Let	ter N O. C	. D. W. N		11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
same		ARTESIA	OFFICE	.i	Sec. 29, Tl	7S. R29E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAR	EST TOWN OR POST OF	FFICE*		— -	12. COUNTY OR PARISH		
7 miles Southwest of Loco Hil	lls, New Mexi	ico			Eddv	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OS LEASE LINE, PT.	16	3. NO. OF ACRES IN		NO. OF ACRES ASSIGNED TO THIS WELL			
(Also to nearest drig, unit line, if any)	30'	320	ļ		40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19	PROPOSED DEPTH	20.	20. ROTARY OR CABLE TOOLS			
	320'	3500'	j		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROI. DATE WO	RE WILL STARTS	
3598'GR					December 09	, 1985	

1822 () -- $D_{\mathcal{D}_{\mathcal{Z},\widetilde{W}_{-1}}}$

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	_ 400'	250 sxs (circulated)	
7 7/8"	4 1/2"	10.5#	T.D.	350 sxs (sufficient to isolate	
				all oil, gas and water zones.	

Selectively perforate and treat pay zone

ATTACHMENTS: Survey Plat (C-102) Supplemental Drilling Data

Surface Use Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

venter program, if any.	ned and title vertical deptas. Give sabwout
BIGNED TITLE President	DATE 12/3/85
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY C. of Clause CONDITIONS OF APPROVAL IF ANY.	DATE 12-4-85

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

NEW F YICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL. . F

Thim C+107 Superardes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section (y erator Well Ro. Siete Oil & Gas Corporation 2 Sackett Federal Hange Section County 29 17 South 29 East Eddy Actual Festage Location of Well: 660 feet from the South 1650 test from the West Delicated Acres pg Ground Level filey. Freducing Formation Feel 3598 Grayburg Jackson 1 - ------Grayburg 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. G. Underwood, Jr. Position President Company Siete Oil and Gas Corporation December 3, 1985 I hereby certify that the well location shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. *\HHHHHHH* December 2 Date Surveyed P. R. PattoR. 1650 Registered Peters unit/or Land C 8112 Continente 1080 2310 1373 1657 663

SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

Sackett Federal #2

1650' FWL & 660' FSL

Section 29: T17S, R29B

Eddy County, New Mexico

Lease Number - NM 14847

The following items supplement "Onshore Oil and Gas Order No. 1:

- 1. The geologic surface is quaternary.
- 2. The estimated geological marker tops:

Yates	877 '	Seven Rivers	1014'
Queen	1840'	Penrose	2100'
Grayburg	2260'	Premier	2565'
San Andres	2620'	Lovington	2750'

3. Estimated depths to water, oil or gas:

Water: 300'

Oil or Gas: 1200' - 2800'

4. Proposed casing program:

<u>Size</u>	Interval	Weight	Grade	<u>Joint</u>	New or Used
8 5/8"	0 - 4001	24#	J-55	S.T.&.C.	New
4 1/2"	0 - 3500'	10.5#	J-55	S.T.&.C.	New

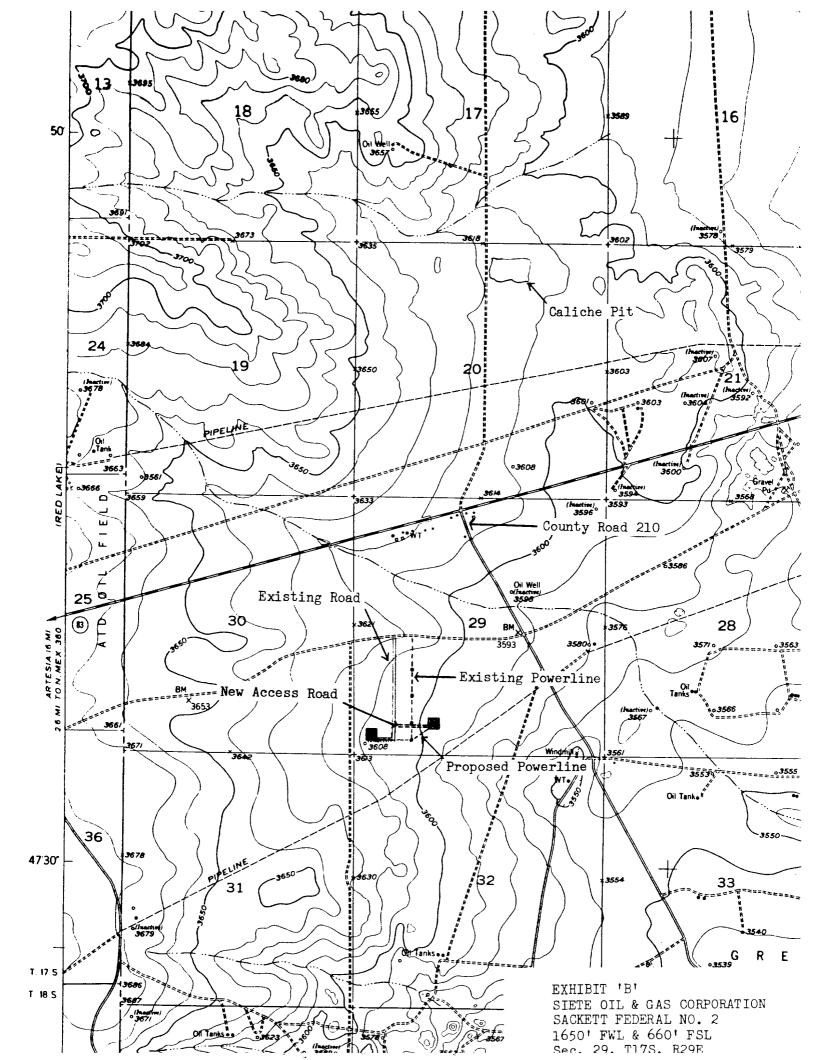
- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program:
 - 0 400': Native mud

400' - 3500': Native fluid adding caustic soda for ph@8+. Sweep hole with paper for fill. For better samples add salt gel as needed to increase viscosity for sample mud. Mud up to 36 viscosity by total depth for open hole logs.

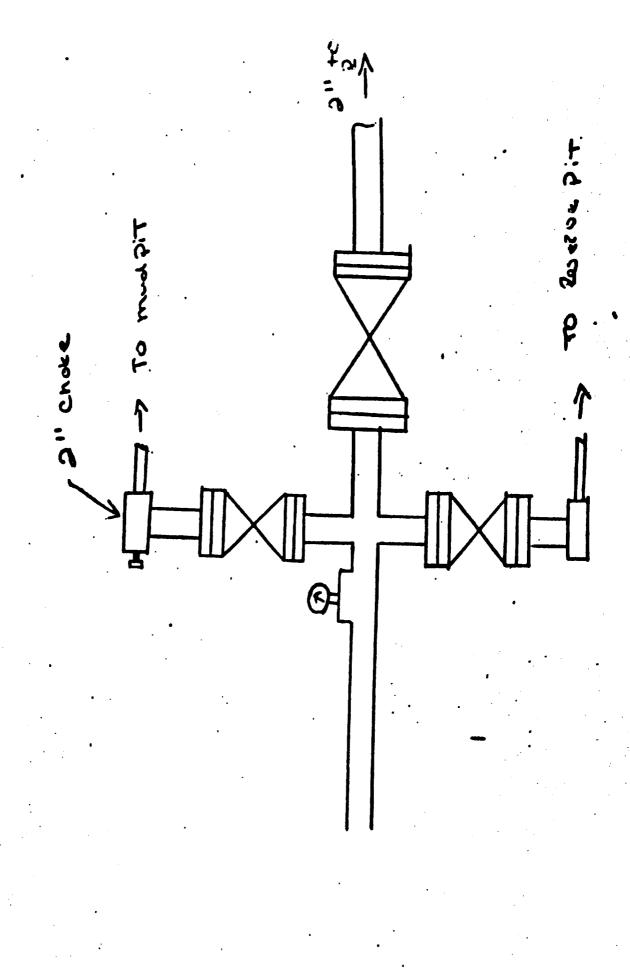
- 7. Anxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, Logging and Coring Programs: Possible drillstem tests and/or coring is not planned.

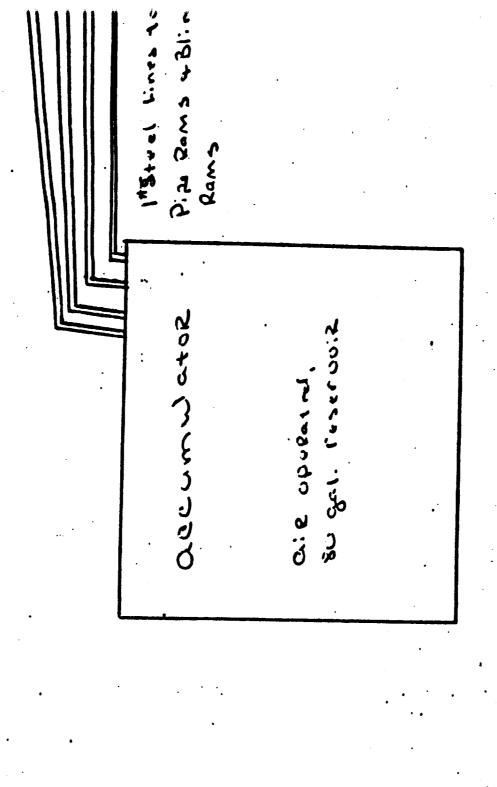
Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper Dual Laterolog - RXO

9. No abnormal pressures or temperature zones are anticipated.



BOP Hookups for large ssing. Pipe & Blind Rams are ...ydraulic operated, Cameron 10" 5000/ ORC's. 1" I.D. Choke Flow Line Flow Line Rams Rams Drilling Casing 10005 Head Bimd Fill ComMecTient 2" Kill Liney VAINC 十 " Strel Lines Toor maxifold is accur. wheet to.





SIETE OIL & GAS CORPORATION

Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88201 Telephone (505) 622-2202

December 03, 1985

Bureau of Land Management Post Office Box 1778 Carlsbad, New Mexico 88220

> RE: Electric Line - Sackett Federal #2 Section 29, T-17-S, R31-E Eddy County, New Mexico 660' FSL & 1650' FWL

Gentlemen:

This letter will confirm our agreement that in the event Siete Oil and Gas Corporation installs electrical lines and poles for the electrification of the Sackett Federal #2 Well, Siete shall be responsible for the removal of such lines and poles at its expense and shall restore the electrical right-of-way to its present state upon plugging and abandoning the well.

Yours truly,

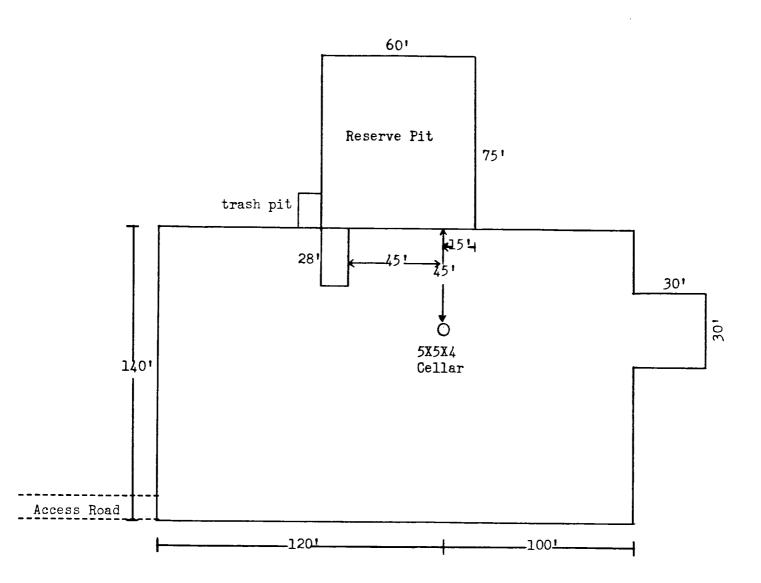
SIETE OIL AND GAS CORPORATION

BY:

Inderwood Ir

BGU/jy





L&M Drilling Rig No. 1