at 5 Copies
priate District Office Box 1980, Hobbs, NM 88240 RICT.II Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 1 5 1991

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TESTA OFFICE

TO TRANSPORT OIL AND MATURE.

dor		10 111/	1101 0	111 012	71110 11711	011/12/0/	Well	API No.			
Old Loco Oil							3001525502				
P.O. Box 113, L	oco Hi	lls, l	N.M.	8825	5			•			
well	Oil Casinghea		Transport Dry Gas Condense		Othe	т (Please expla	iin)				
ge of operator give name			•		Box 25	23, Ros	swell	, N.M. 8	8201		
dress of previous operator											
Name Sackett		Well No. Pool Name, Including #2 Grayburg						Kind of Lease State, Federal or Fee		Lease No. NM14847	
on ·		L	.4		<del> </del>				<u> </u>		
Unit LetterM	: 66	0	_ Feet From	m The _S	outh Line	and 1650	0	Feet From The _W	est	Line	
Section 29 Townsh	ip 17 <b>-</b> S		Range	29 <b>-</b> E	, NI	ирм, Едо	ду			County	
DESIGNATION OF TRAI of Authorized Transporter of Oil	NSPORTE	ER OF O		NATU		e address to wh	ich approv	ed come of this fore	m is to be sa	···()	
Phillips Petrol	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762										
of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Phillips Petrol	·			4001 Penbrook, Odes							
I produces oil or liquids, cation of tanks.	I Ŋ I ∩ūjt	Sec   29	Twp.	Rge.	Is gas actually Yes	y connected?	Who	en? 8-15-85	)		
production is commingled with tha		•—	pool, give	comming	ling order numl	ber:	<u> </u>			<del></del>	
COMPLETION DATA							·				
esignate Type of Completion	n - (X)	Oil Wel	⊔   Ga 	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
ions (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
ations		<u> </u>		<del></del>	l		•	Depth Casing	Shoe		
		TUBING	, CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SA	SACKS CEMENT		
							Pot	ID-2	<u>.                                    </u>		
							12-	12-6-91			
								- And	; p		
EST DATA AND REQUE				il and mus	the equal to or	e exceed top all	oundle for	this depth or he for	r full 24 hau	ure l	
rst New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
th of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
d Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
S WELL					<u> </u>	<del></del>					
al Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF	<del>-</del>	Gravity of Co	ndensale		
g Method (pitol, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
OPERATOR CERTIFI	CATE O	F COM	PLIAN	ICE			UCED:				
nereby certify that the rules and regivision have been complied with an					1		NOEM	VATION E		אוע	
true and complete to the best of m			ACT WOOAG		Date	. Anara	ad	DEC	3 1991		
0 = 6 = 0	آ جي				Date	e Approve					
gnature	5	\			By_			SIGNED BY			
Arvin Kinnibrugh Vice President Title					Title SUPERVISOR, DISTRICT II						
11-14-91	(505		- 2262								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 1) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.