Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions 7 1992 at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

U. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address Box 1359, Artesia, NM 88211-1359 (505)748-1288Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: ☑ Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Well No. Pool Name, Including Formation Kind of Lease SOME, Federal or FACE NM 14847 Grayburg Jackson Sackett Federal Location 660 South 1650 West\_\_ Line and \_ Feet From The Line Feet From The Unit Letter \_ Eddy, NM 29 *175* 29E Township , NMPM, County

Name of Authorized Transporter of Oil		or Condensate			Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Co.				P.O. Box 159, Artesia, NM 88211-0159							
Name of Authorized Transporter of Cas GPM Gas Corp.	inghead Gas	<b>KX</b>	or Dry (	Gas	1	e address to w OX 5050,					
If well produces oil or liquids, give location of tanks.	Unit	·		Is gas actually connected? When Yes			. 7				
f this production is commingled with the IV. COMPLETION DATA	at from any o	ther lease or	pool, give	comming	ing order numl	ber:					
Designate Type of Completion	n - (X)	Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Cor	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
		TUBING	, CASIN	IG AND	CEMENTI	NG RECOR	D	_			
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
<del> </del>		· · · · · · · · · · · · · · · · · · ·									

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

**GAS WELL** 

Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Crisa D	Carte
Signature	
Črissa Carter	Production Clerk
Printed Name	Title
9/16/92	(505)748-1288
Date	Telephone No.

## OIL CONSERVATION DIVISION

SEP 2 4 1992 Date Approved \_\_\_ ORIGINAL SIGNED BY By\_ MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

DECIGNATION OF TRANSCROPTED OF OUR AND MATTER AT CASE

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.