Form C-104 Revised 10-1-70 MANUEL A SESSION WOOD TO SOLES HE PARTMENT OIL CONSERVATION DIVISI RECEIVED NA FE NEW MEXICO 87501 THE STATE OF THE S 1 SANTA FE 0 1 0 1. *** JUN 06 1986 REQUEST FOR ALLOWABLE TRANSPORTER ---AND O. C. D. ANTEIDRIZATION TO RANSPORT OIL AND NATURAL GAS Z PROBATION OFFICE 1010101 Marbob Energy Corporation √ 88210 P.O. Drawer 217, Artesia, New Mexico Other (Please explain) coson(s) in liling (Check proper box) XDry Gos CII Percompletion Condensate "turnge in Cumerahir change of ownership give name nd address of previous owner ____ FSCRIPTION OF WELL AND LEASE LCoase No. ell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fed 028731(A) 40 Grbg Jackson SR Q G SA M. Dodd "A" 990 Feel From The South Line and Feet From The East Unit Letter Eddy 29E , NMPM, County Line of Section 22 178 Range Township ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or e of Authorites Transporter of OIL or Condensate P.O. Dr. 159, Artesia, N.M. 88210 Navajo Refining Co., Pipeline Address (Give address to which approved copy of this form is to be sent) or Dry Gas [] lane of Authorites Transporter of Casinghead Gas 📝 4001 Penbrook, Odessa, Texas 79762 Phillips Petroleum Co. is gas actually connected? Twp. Sec. Unit twell produces oil or liquida, J ! 22 17S : 29E Yes 5/22/86 this production is commingled with that from any other lease or pool, give commingling order number: OMPLUTION DATA Plug Back | Same Resty. Diff. Resty. New Well Gas Well Oil Well Designate Type of Completion - (X) Χ X Date Compl. Ready to Prod. P.B.T.D. Total Depth ate Loudded 4400' 5/22/86 4680' 4/18/86 Tubing Depth Top Oil/Gas Pay "ame of Producing Formation Leverions (DF, RKB, RT, GR, etc.) 3375' 2653' 3568.6' GR San Andres Depth Casing Shoe erforations 4460' 2653 - 3353' attached TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 8 5/8" 24# 354**'** 12 1/4" 1/2" 17# 1950 7 7/8" 4460'

3375**'** 7/8" UST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.) Date of Test ate I get New Oll Hun To Tanks 5/24/86 Pumping 5/23/86 Choke Size Casing Pressure engin of Test Tubing Pressure 24 hrs Gas - MCF Water - Bhla. Oil - Bbis. atun, Fred, During Toot

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AS WELL Bble. Condensate/MMCF Gravity of Condensate atual Fred. Toot-MCF/D Length of Test Casing Pressue (Shut-in) Choke Size Tubing Presewe (Shut-in) esting Method (pitot, back pr.)

CRITIFICATE OF COMPLIANCE

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tereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given the is true and complete to the best of my knowledge and belief.

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Carolin Firescla
(Signature)
Production Clerk
(T(tle)
- 5/29/86

Datel

OIL CONSERVATION DIVISION

JUN 10 1986 APPROVED -Original Signed By Les A. Clements BY Supervisor District 11 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation
M. Dodd "A" #40
Perforations

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