OIL CONS. COMMISSION

Form 3160-3

(November 1983)

(formerly 9-331C)

SUBMIT IN Th. . LICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

cementing program will vary

on long string.)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						NM 2748		
APPLICATION	6. IF INDIAN, ALLOTTI	ES OR TRIBE NAME						
	LL X	DEEPEN [		PLUG BAC	к 🗆	7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL OIL X GA	S OTHER		SINGLE Zone	MULTIPL ZONE	• 🗆	8. FARM OR LEASE NA	AXB	
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·					Gissler "	R''	
Burnett Oil C	Co., Inc.					9. WELL NO.	<del>V</del>	
3. ADDRESS OF OPERATOR	23							
1500 InterFirst Tower, Fort Worth, TX 76102						10. MIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Square Lake (GB-SA)		
Unit Letter D, 660' FNL, 660' FWL, Sec. 14, T17S, R30E						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. 20ne	e			ut, I				
Same	Sec. 14, T17S, R30E							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H 13. STATE	
4 miles NE of Loco Hills, NM						Eddy	NM	
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL					
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			480	480(Contiguous) 40				
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOS	ED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, 08 APPLIED FOR, ON THIS LEASE, FT. 1320			35	3550' R		otary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
3712' GR						12/26/85		
23.	P	ROPOSED CASIN	NG AND CE	MENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
12½"	8-5/8" OD_	24		400'	±300 s	sks. Cl. C (circulate)		
7-7/8"	5½" OD	15.50	3550' #			00 sks. Cl. C w/ 6% salt		
					(If w	water flows encountered,		
	·			i	0.000	nting program	raill wars	

A  $12\frac{1}{4}$ " surface hole will be drilled to the Rustler Anhydrite. 8-5/8" casing will be run and cemented to surface. After testing casing, a 7-7/8" OD hole will be drilled through the Jackson zone @ ±3550'. Open hole logs will be run (if no water is flowing) and, if commercial, 5½" casing will be run and cemented back to the base of the salt @ ±1250'. BOP equipment will be double ram, tested to 3000 psi before drilling 7-7/8" hole.

> RECEIVED BY **DEC 18** 1985 O. C. D.

Posted API IBI-NL 12-27-85

ARTESIA IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIONED Ch C Mc Fhau TITLE	Production Superintendent DA	11/21/85
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	17 /7 15

CONDITIONS OF APPROVAL, IF ANY :

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS