Form 3169-4 (November 1983) (formerly 9-330)

## UNI ED STATES OIL SUBMIT IN DUPLIC. DEPARTMENT OF THE DINFERIOR SUBMIT IN DUPLIC. Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  1s. Type of well.  1s. Type of type of type of well.  1s. Type of type		BURE	AU OF LAN	MANAGEM	enta, M	<b>4 8</b> 8;	210	se sine)	NM 274	ß			
TYPE OF COMPLETION:    STATE   Completion													
Butnett Oil Co., Inc.  1500 InterFirst Tower, Fort Worth, TX 76102 ARTSIA, OFFICE  1 Lickins or with (Report location clearly and in accordance with measure reported series)  At sortice  Unit D, 660' FNL, 660' FWL, Sec 14-17S-30E  At top prod. interval reported below  At total depth Same  14-17S-30E  15. Date atcord of the prod. interval reported below  At total depth Same  16. Action of the prod. interval reported below  At total depth Same  17. Fightif No.  18. Part interval  19. Date atcord of the prod. interval reported below  At total depth Same  18. Technit' No.  19. Date atcord of the prod. interval reported below  At total depth Same  19. Total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  At total depth Same  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod. interval reported below  19. Date atcord of the prod.	1a. TYPE OF WELL b. TYPE OF COM	L: OIL WELL PLETION: WORK DEEP	X GAS WELL	DRY	Ri								
15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 17. DATE CONT. (Rendy to prod.)  15. DATE SECOND 16. DATE TO MEACHER 18. DATE CONT. (Rendy to prod.)  16. DATE SECOND 16. DATE TO MEACHER 18. DATE CONT. (Rendy to prod.)  26. TIPE SECOND 16. DATE TO MEACHER 18. DATE CONT. (Rendy to prod.)  27. WAS DIRECTONAL SECOND 17. DATE CONT. (RENDY TO PROD.)  28. CANNO RECORD (Report all strings set in well)  29. CANNO RECORD (Report all strings set in well)  20. TABLEST TO MEACHER 18. DATE CONT. (Rendy to prod.)  20. TIPE SECOND 18. DATE TO MEACHER 18. DATE CONT. (Rendy to prod.)  28. CANNO RECORD 18. DATE CONT. (RENDY TO PROD.)  29. LINER RECORD 20. DATE CONT. (RENDY TO PROD.)  20. DATE OF THE TOTAL RENDER 18. DATE CONT. (RENDY TO PROD.)  20. DATE OF	2. NAME OF OPERATOR					MAY 12 1986							
1.00   InterFirst Tower, Fort Worth, TX   74   102   ARTENA, OFFICE   Square of the color of t			<i>V</i>		<b>_</b>					:			
At total depth Same  At total depth Same    14.   Total depth   Same   S			Fort Wo	rth TY	74102					(D POOL, O	R WILDCAT		
At top prod. interval reported below  At top prod. interval reported below  Same    14.175-30E   11.4-175-30E   12.000.00   13. STATE	4. LOCATION OF WEI	LL (Report location of	clearly and in ac	cordance with a	n State Tel	airemen	(18)		Square	Lake	(GB-SA)		
At total depth Same    14-17S-30E		Ini+ D 6601	ENIT 6601	ENTI Con	1/ 170	2011			11. SEC., T.,	R., M., OR B	<u> </u>		
14   FERNIT NO.   DATE IDSIDED   12   COUNTY OF TABLES   13 DIATE   14   FERNIT NO.   DATE IDSIDED   12   COUNTY OF TABLES   13 DIATE   14   FERNIT NO.   DATE IDSIDED   12   COUNTY OF TABLES   13 DIATE   TABLES   14   COUNTY OF TABLES   14   COUNTY OF TABLES   15 DIATE   15 DIATE   TABLES   15 DIATE   T				rwL, Sec	147115-	-30E			OR AREA				
14.   FERMIT NO.   DATE INSIGN   12. COUNTY OF   13. STATE     15. DATE SPUIDED   16. DATE TO. REACHED   17. DATE COMEL (Ready to prod.)   18. ELECTRONS (107. RND, RT. OB. PTC.)*   19. ELEK   19.		_		e					14-	175-30	E.		
12/17/85   Eddy   NM	и тогаг церш	Same		14 PERMIT NO	0	DATE	ISSUED						
15. Date 10. Date 1					1			PARISH					
2/15/86   2/21/86   2/21/86   2/21/86   2/21/86   3712   23. DIRECTION NO ATTO   31. FILE DEACK T.D., NO ATTO   32. IT WILLIAMS   NOTARY TOOLS   ASSET TOOLS   3595   Same   3595   Same   3595   Same   3649   Same   3411   Same   Same   A111   Same   Same   A112   Sa	15. DATE SPUDDED	16. DATE T.D. REAC	THED   17. DATE	COMPL. (Ready	to prod.)								
28.   TOP   Mark   1.   FLUE, SACK F.D. NO & TWO   22.   IF MILETPIE COMPL.   1.   23.   INTERVAL   1.   25.   INTERVAL   1.   25.   INTERVAL   27.   27.     27.	2/15/86	2/21/86	4.	/19/86						3	712'		
3395', Same 3549', Same 354, Reduction Stream 1800's Premier 2922'-27', 2951'-55'  Vacuum 3000'-3006'				VD   22. IF MU			23. INT	ERVALS					
Premier 2922'-27', 2951'-55'  78 ACRIUM 3000'-3006'  79 ACRIMA RAY-Compensated Neutron, Variable Density Cement Bond  80 ANO  28.  CARING RECORD (Report all trings set in set!)  8-5/8"  24#  394'KB  124*  394'KB  124*  300 sks C1 C (circ. 25 sks)  52"  17#  3595'KB  7-7/8"  2550 sks*  *See Supplemental Cementing Record  29.  LINER RECORD  30.  TUBING RECORD  29.  LINER RECORD  30.  TUBING RECORD  29.  27.  AMOUNT PULLED  27.  2871' KB  2871'KB  2871'KB  31.  PERFORATION RECORD (Interest, size and number)  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  TUBING RECORD  31.  PERFORATION RECORD (Interest, size and number)  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  TUBING RECORD  31.  PERFORATION RECORD (Interest, size and number)  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  TUBING RECORD  31.  PERFORATION RECORD (Interest, size and number)  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  SOURCE SEE (MD)  2922'-3006'  30.  BETTO METHOD (RIDE SEE (MD)  2978'  30.  PERFORMATION RECORD (Interest, size and number)  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  BETTO METHOD (RIDE SEE (MD)  30.  ANOUNT AND KIND OF MATERIAL USED  2922'-27', 6 shots, 1 SPF  2922'-3006'  30.  BOD OF THE INTERVAL (MD)  31.  SOURCE SEE (MD)  32.  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD)  2922'-3006'  1500 gal 15% HCl, 25000 gal.  2922'-3006'  2922'-3006'  1500 gal 15% HCl, 25000 gal.  2922'-3006'  2922'-3006'  30.  ANOUNT AND KIND OF MATERIAL USED  2922'-3006'  1500 gal 15% HCl, 25000 gal.  2922'-3006'  2922'-3006'  30.  30.  BOD OF THE OF MATERIAL USED  2922'-3006'  30.  30.  BOD OF TRACTURE OF MATERIAL USED  2922'-3006'  30.  30.  BOD OF TRACTURE OF MATERIAL USED  30.  BOD OF	3595 <b>',</b> Sa	me 3549'	, Same	HO.					A11				
Vacuum 3000'-3006'  28. THE LIKETRIC AND OTHER LOSS RIN  Gamma Ray-Compensated Neutron, Variable Density Cement Bond  NO  28. CASING RECORD (Report all strings set in well)  AMOUNT FULLED  8-5/8"  24# 394'KB 12½" 300 sks C1 C (circ. 25 sks)  5½"  17# 3595'KB 7-7/8" 2550 sks*  *See Supplemental Cementing Record  29. LINER RECORD  812E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  27. WAS WELL CASING RECORD  812E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  29. LINER RECORD  812E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  27. Yellow Record  29. LINER RECORD  812E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  27. Yellow Record  29. LINER RECORD  812E TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  27. Yellow RECORD  812E TOP (MD) PACKER SET (MD) PACKER SET (MD)  82. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  82. ACID. SHOT.				BOTTOM, NAME	(MD AND TV	D)*							
Gamma Ray-Compensated Neutron, Variable Density Cement Bond  27. Was well cored No  CASING RECORD (Report all strings set in well)  8-5/8"  24# 394'KB 12½" 300 sks C1 C (circ. 25 sks)  5½"  17# 3595'KB 7-7/8" 2550 sks*  *See Supplemental Cementing Record  29. LINER RECORD  81ZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  2-7/8" 2871'KB 2871'KB  31. PERFORATION RECORD (Interval, size and number) 2922'-27', 6 shots, 1 SPF 2922'-3006' 1500 gal 15% HC1, 25000 gal. 2921'-55', 5 shots, 1 SPF 3000'-3006', 7 shots, 1 SPF 3000'-3			51'-55'								27		
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  8-5/8" 24# 394 'KB 12½" 300 sks C1 C (circ. 25 sks)  5½" 17# 3595 'KB 7-7/8" 2550 sks*  *See Supplemental Cementing Record  BILE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) 15 SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  2-7/8" 2871 'KB 2871 'KB 2871 'KB  31. PERFORATION RECORD (Interval, size and number)  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  2-7/8" 2871 'KB 2871 'KB  31. PERFORATION RECORD (Interval, size and number)  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  2-7/8" 2871 'KB 2871 'KB  31. PERFORATION RECORD (Interval, size and number)  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) ANOUNT AND KIND OF MATERIAL USED  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  SIZE DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  31. PERFORATION RECORD (Interval, size and number)  29. LINGR RECORD SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SET (MD)  ANOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED  15. SO SOLD SACKS CEMENT* SCREEN (MD)  ANOUNT AND KIND OF MATERIAL USED  17. 750# 12-20 sd.  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  29. SOLD SACKS CEMENT* SCREEN (MD)  ANOUNT AND KIND OF MATERIAL USED  17. 750# 12-20 sd.  33. PERFORATION RECORD  ANOUNT AND KIND OF MATERIAL USED  17. 750# 12-20 sd.  33. PERFORATION RECORD  ANOUNT AND KIND OF MATERIAL USED  17. 750# 12-20 sd.  33. PERFORATION RECORD  ANOUNT AND KIND OF MATERIAL USED  17. 750# 12-20 sd.  33. PERFORATION RECORD  ANOUNT AND KIND OF MATERIAL USED  ANOUNT AND KIND OF MATERIAL USED  15. SOLD SCREEN (MD)  ANOUNT AND KIND OF MATERIAL USED  ANOUNT AND KIND OF MATERIAL USED  15. SOLD SCREEN (MD)  ANOUNT AND KIND OF MATERIAL USED  AND OF MATERIAL USED  AN									1	27. WAS			
CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED  8-5/8" 24# 394 'KB 12½" 300 sks C1 C (circ. 25 sks)  5½" 17# 3595 'KB 7-7/8" 2550 sks*  *See Supplemental Cementing Record  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 2-7/8" 2871 'KB 2871 'KB  31. PERFORATION RECORD (Interval, size and number)  2922'-27', 6 shots, 1 SPF  2922'-37', 6 shots, 1 SPF  2922'-3006' 1500 gal 15% HC1, 25000 gal.  2951'-55', 5 shots, 1 SPF  2922'-3006' 1500 gal 15% HC1, 25000 gal.  2922'-3006' 17,750# 12-20 sd.  32. PRODUCTION  PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Find-tiny Producing or that-tiny Producing Of the state of th				Variable	Density	Ceme	ent Bor	nđ					
CABING SIZE  8-5/8"  24#  394 KB  124"  300 sks C1 C (circ. 25 sks)  52"  17#  3595 KB  7-7/8"  2550 sks*  *See Supplemental Cementing Record  **See Supplemental Cementing Record  **Size Depth set (mp)  2-7/8"  2871 KB  2871 KB  2871 KB  2871 KB  2871 KB  2922'-27/8"  2922'-3006'  1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  **See Supplemental Cementing Record  **See Supplemental Cementing Record  **See Supplemental Cementing Record  **See Supplemental Cementing Record  **Size Depth set (mp)  **Size Depth set (mp)  **Size Depth set (mp)  **Size Depth set (mp)  **Accepted Supplemental Cementing Record  **Accepted Supplemental Cementing Supplemental Cementing Record  **Accepted Supplemental Cementing Supplemental Supplemental Cementing Supplemental Supplemental Cementing Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Supplemental Su	<del> </del>	r			<u>_</u>				<u></u>				
#See Supplemental Cementing Record  29. LINER RECORD  **See Supplemental Cementing Record  29. LINER RECORD  **Size DEPTH SET (MD) PACKER SET (MD)  **STEEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2-7/8" 2871 KB 2871 KB  31. PERFORATION RECORD (Interval, size and number)  2922'-27', 6 shots, 1 SPF  2922'-27', 6 shots, 1 SPF  2922'-55', 5 shots, 1 SPF  2922'-3006' 1500 gal 15% HCl, 25000 gal.  30. TUBING RECORD  **SEE Supplemental Cementing Record  2-7/8" 2871 KB 2871 KB  2871 KB  2871 KB  2871 KB  2871 KB  2871 KB  2922'-3006' 1500 gal 15% HCl, 25000 gal.  30. Electron Annual Composition of the state of the	CASING SIZE	WEIGHT, LB./FT.						ENTING	RECORD	A	MOUNT PULLED		
#See Supplemental Cementing Record  #Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ### STREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ### STREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ### STREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ### 2871*KB  ### STREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  ### 2871*KB  ### 2		24# 394'KB 1			2½"   300 sks C1 C				(circ. 25 sks)				
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2-7/8" 2871 KB 2871 KB  31. PERFORATION RECORD (Interval, size and number) 2-7/8" 2871 KB 2871 KB  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2922'-27', 6 shots, 1 SPF  2951'-55', 5 shots, 1 SPF  2900'-3006', 7 shots, 1 SPF  3000'-3006', 7 shots, 1 SPF  2922'-3006' 1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  BATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut-in)  4/19/86 Flowing Producing or shut-in)  4/25/86 24 22/64" FROP'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—IL RATIO  4/25/86 24 22/64" SATE PRODUCTION FOR TEST PERIOD  4/25/86 24 22/64" GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. GAS—IL RATIO  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold (Conoco, Inc.)  MAY 5 1986 TEST WITNESSED BT  B. Claborn  35. LIST OF ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, LineARSSMIP1 Extended from all available records	5½"	17#	3595'I	CB 7-	·7/8"	7/8" 2550 sks*							
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD)  2-7/8" 2871 KB 2871 KB  31. PERFORATION RECORD (Interval, size and number) 2-7/8" 2871 KB 2871 KB  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2922'-27', 6 shots, 1 SPF 2951'-55', 5 shots, 1 SPF 2921'-3006' 1500 gal 15% HCl, 25000 gal.  30. TUBING RECORD  SIZE DEPTH SET (MD) PACKER SET (MD)  2-7/8" 2871 KB  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2922'-3006' 1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  BATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  4/19/86 Flowing  4/19/86 Producing Depth interval (MD) AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  BATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  4/19/86 Producing Depth interval (MD) AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  SIZE DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED  1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  Flowing Producing Or Shut-in)  4/19/86 Producing Or Shut-in)  Flowing Producing Depth interval (MD) AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  SIZE DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED  1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  34. DISTRIBUTION OF ASSOCIATED OIL BELL GAS—MCF. WATER—BBL. GA													
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2-7/8" 2871 KB 2871 KB  31. PERFORATION RECORD (Interval, size and number)  2922'-27', 6 shots, 1 SPF  2951'-55', 5 shots, 1 SPF  3000'-3006', 7 shots, 1 SPF  3000'-3006', 7 shots, 1 SPF  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  2922'-3006' 1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.* PRODUCTION  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)  4/19/86 Flowing PRODUCTION  AND TEST PERIOD  4/25/86 24 22/64" PROD'N. FOR TEST HOURS TESTED CHOKE SIZE TEST PERIOD  4/25/86 24 22/64" ALCULATED OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO (ACCULATED OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO (ACCU			NAD DECORE			*Se	1-				Record		
2-7/8"   2871 KB   2871 KB   31. PERFORATION RECORD (Interval, size and number)   32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.				DACKS CEVENT®	SCREEN	CREEN (MD) SIZE			1				
31. PERFORATION RECORD (Interval, size and number)  2922'-27', 6 shots, 1 SPF  2951'-55', 5 shots, 1 SPF  3000'-3006', 7 shots, 1 SPF  DEPTH INTERVAL (MD)  2922'-3006'  1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  DATE FIRST PRODUCTION  PRO	8122	TOP (MD)	oliom (mb)	SACKS CEMENT	SCREEN								
2922'-27', 6 shots, 1 SPF 2951'-55', 5 shots, 1 SPF 3000'-3006', 7 shots, 1 SPF 3000'-3006', 7 shots, 1 SPF 333.*  PRODUCTION					-			´	2071 100		2071 10		
2921'-3006' 1500 gal 15% HCl, 25000 gal.  gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Producing    4/19/86   Flowing   Prop'n. For oil—BBL.   GAS—MCF.   WATER—BBL.   GAS-Oil RATIO    4/25/86   24   22/64"   PROP'n. FOR Oil—BBL.   GAS—MCF.   WATER—BBL.   GAS-OIL RATIO    4/25/86   24   22/64"   ACCEPTED   FOR RECORD   9   428    FLOW. TURING PRESS.   CASING PRESSURE   CALCULATED   24-HOUR RATE   145   62   62   62   62   63    Sold (Conoco, Inc.)   MAY 5   1986   TEST WITNESSED ST    Sold (Conoco, Inc.)   B. Claborn    35. LIST OF ATTACHMENTS   GR/Comp Neutron, CBL, Deviation Record, LineA RESSAMPLEMENTAL CEMENting Record    36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	31. PERFORATION REC	CORD (Interval, size	and number)		32.	ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
gelled water, 14,375# 20-40 sd  17,750# 12-20 sd.  33.*  PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Producing   Producing													
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Producing or shut-in)   Produc		2922											
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shuf-in)    4/19/86   Flowing   Producing    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD    4/25/86   24   22/64"   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD    FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORE.)    80   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD   ALSE PERIOD    Sold (Conoco, Inc.)   Also   Alse Alse Alse Alse Alse Alse Alse Alse	3000 - 3006	ļ											
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  4/19/86  Flowing  Producing  A/25/86							· · · · · · · · · · · · · · · · · · ·	1/,/	50# 12-20	U sd.	nii /		
4/19/86  Flowing  ATTE OF TEST  HOURS TESTED  CHOKE SIZE  TEST PERIOD  4/25/86  24  22/64"  TEST PERIOD  ACCEPTED  FOR RECORD  9  428  FLOW. TURING PRESS.  CASING PRESSURE  CALCULATED  24-HOUR RATE  24-HOUR RATE  145  62  MAY 5  1986  TEST WITNESSED BY  B. Clabern  35. LIST OF ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, Linea RESSAMP Lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	33.•			PRO	DDUCTION	<del></del>	<del></del>	1					
4/19/86 Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL BATIO  4/25/86 24 22/64"	DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (FI	owing, gas lift,	pumping—s	ize and t	ppe of pun	np)			roducing or		
4/25/86 24 22/64" TEST PERIOD / CEPTED FOR RECORD 9 428  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—RBL. OIL GRAVITY-API (CORE.)  80 0 145 62 9 38°  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold (Conoco, Inc.)  55. LIST OF ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, LineA RESSAMD lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	4/19/86 Flowing										oducing		
Sold (Conoco, Inc.)  All Disposition of GAS (Sold, used for fuel, vented, etc.)  Sold (Conoco, Inc.)  All Disposition of ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, Linea RESSAMP Lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	DATE OF TEST				1		1		ı	- 1			
80 0 24-HOUR RATE 145 62 46 9 38°  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) MAY 5 1986 TEST WITNESSED BY Sold (Conoco, Inc.)  35. LIST OF ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, LineA RESSAMP Lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		<u> </u>	<del>:</del>						·		<u>'</u>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold (Conoco, Inc.)  35. LIST OF ATTACHMENTS  GR/Comp Neutron, CBL, Deviation Record, Linea Resulp Lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				1		1 2 7/10		S TER-					
Sold (Conoco, Inc.)  B. Claborn  GR/Comp Neutron, CBL, Deviation Record, LineA R8SS Mplemental Cementing Record  B. Claborn  GR/Comp Neutron, CBL, Deviation Record, LineA R8SS Mplemental Cementing Record  B. Claborn  GR/Comp Neutron, CBL, Deviation Record, LineA R8SS Mplemental Cementing Record  B. Claborn  GR/Comp Neutron, CBL, Deviation Record, LineA R8SS Mplemental Cementing Record  B. Claborn		<u> </u>	el, vented, etc.)	1 145			7400	7X					
GR/Comp Neutron, CBL, Deviation Record, LineA RESSAMD Lemental Cementing Record  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						MAY	p 19	מט		4 1			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				······							<del>- <u> </u></del>		
	GR/Comp N	eutron, CBL,	Deviation	Record,	Linea R8	SBIAD	lement	al Cei	menting H	Record			
SIGNED THAT Production Superintendent DATE 4/28/86	36. I hereby certify	that the foregoing a	and attached inf	ormation is com	plete and c	orrect a	determin	ed from					
	SIGNED C	L. C. DV	Tha	TIPLE _	Product	ion S	uperin	tende	nt DATE	4/28	3/86		