

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>				1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>				2. NAME OF OPERATOR Burnett Oil Co., Inc.			
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit D, 660' FNL, 660' FWL, Sec 14-17S-30E At top prod. interval reported below Same At total depth Same				5. LEASE DESIGNATION AND SERIAL NO. NM 2748			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME				7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Gissler B			
9. WELL NO. 23				10. FIELD AND POOL, OR WILDCAT G-I-S-R-B-Square Lake (GB-SA)				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA 14-17S-30E			
12. COUNTY OR PARISH Eddy				13. STATE NM				14. PERMIT NO. DATE ISSUED 12/17/85			
15. DATE SPUNDED 2/15/86		16. DATE T.D. REACHED 2/21/86		17. DATE COMPL. (Ready to prod.) 4/19/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3712' GR, 3773' KB		19. ELEV. CASINGHEAD 3712'			
20. TOTAL DEPTH, MD & TVD 3595', Same		21. PLUG, BACK T.D., MD & TVD 3549', Same		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Premier 2922'-27', 2951'-55' Vacuum 3000'-3006'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray—Compensated Neutron, Variable Density Cement Bond								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		394' KB		12 1/4"		300 sks C1 C (circ. 25 sks)			
5 1/2"		17#		3595' KB		7-7/8"		2550 sks*			
								*See Supplemental Cementing Record			
29. LINER RECORD								30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8"	
										2871' KB	
										2871' KB	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2922'-27', 6 shots, 1 SPF 2951'-55', 5 shots, 1 SPF 3000'-3006', 7 shots, 1 SPF								DEPTH INTERVAL (MD) 2922'-3006' AMOUNT AND KIND OF MATERIAL USED 1500 gal 15% HCl, 25000 gal. gelled water, 14,375# 20-40 sd, 17,750# 12-20 sd.			
33.* PRODUCTION											
DATE FIRST PRODUCTION 4/19/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4/25/86		HOURS TESTED 24		CHOKE SIZE 22/64"		PROD'N. FOR TEST PERIOD ACCEPTED FOR RECORD		OIL—BBL. 9		GAS—MCF. 428	
FLOW. TUBING PRESS. 80		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 145		OIL—BBL. 62		GAS—MCF. 9		WATER—BBL. 38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (Conoco, Inc.)								TEST WITNESSED BY B. Claborn			
35. LIST OF ATTACHMENTS GR/Comp Neutron, CBL, Deviation Record, Line Record, Supplemental Cementing Record											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED John C. McPherson				TITLE Production Superintendent				DATE 4/28/86			

*(See Instructions and Spaces for Additional Data on Reverse Side)