DEPARTME OF THE INTERIOR rerestates  BUREAU OF LAND MANAGEMENT COLLA. 12. 83210  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED  OIL WELL WELL OTHER  Burnett Oil Co., Inc.  FEB 01 '88  Burnett Oil Co., Inc.  FEB 01 '88  S. PARM OR LEASE NAME  Gissler "B"  Gissler "B"  S. WELL HO.  10. WELL K WELL OTHER  Burnett Oil Co., Inc.  FEB 01 '88  Colation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location clearly and in accordance with any State reasternation of Well (Report location c				Form approved.		
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Unit D, 660' FNL, 660' FWL, Sec. 14, T17S, R30E    Comparison of Sec. 14, T17S, R30E   Crayburg Jackson, 40'	See also space 17 below.)	c location titally and in attornaute with an	y state repairement of the		20	
4. PERMIT NO.  115. ELEVATIONS (Show whether DP, NT, OR, etc.)  12. COUNTY OR PALISES 13. STATE Eddy  14. A TS-30E  12. COUNTY OR PALISES 13. STATE Eddy  NM  6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  15. STATE SHOT OF STATES AND TOP STATES AND T						
15. REVARDING (Show whether DP, NT, OR, CAC.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of inventor to:  17. STATUTE THAT THE THAT THAT	-			SURVEY OR AR	E BLK, AND BA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Invention to:**  **TEST WATER SHUT-OFF**  **PACTURE TREAT**  **SHOT ON ACIDIES**  **SHOT O	4. PERMIT NO.	15. ELEVATIONS (Show whether I	OF BT CR etc.)			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT  SHOT OR ACTIOIES  ABANDOS* REPAIR WELL  (Other)  (Other)  (Other)  Additional Zones  (Other)  Additional Zones  (Other)  This well was completed 4/19/86. Production has declined to 22 BOPD.  We propose to perforate the Jackson zone 3300'-3430', the Lovington zone 3073'-3085' and the Metex zone 2827'-2832'; proposed stimulation will consist of 1000 gal.  15% HCl on the Jackson, 500 gal. 15% HCl and 14,000 gal./20,000# 20-40 sand frac on the Lovington, 500 gal. 15% HCl and 14,000 gal./20,000# 20-40 sand frac on the Metex.  Thereby certify that the spreading in This pand correct  Stockers  (This space for Pederal or State office use)  Typic Production Superintendent  DATE  12/14/87			,,,		1	
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