

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 2748
2. NAME OF OPERATOR Burnett Oil Co., Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 801 Cherry St., Suite 1500, Fort Worth, TX 76102	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit D, 660' FNL, 660' FWL, Sec. 14, T17S, R30E	8. FARM OR LEASE NAME Gissler "B"
14. PERMIT NO.	9. WELL NO. 23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3712' GR	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-17S-30E NMPM
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Additional Zones	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Perforated Jackson zone 3300'-03', 3322'-25', 3346-50', 3412'-14', 3427'-30' with 4" casing gun, 1 SPF, total 20 holes. Acidized with 3000 gal. 15% HCl with 40 ball sealers.

Perforated Lovington 3073'-77', 3082'-85', 1 SPF with 4" casing gun, total 9 holes. Acidized with 750 gal. 15% HCl with 18 ball sealers. Fraced with 14,000 gal. XL gelled water and 18,000# 20-40 sand.

Perforated Metex 2827'-32', 1 SPF with 4" casing gun, total 6 holes. Acidized with 600 gal. 15% HCl with 9 ball sealers. Fraced with 18,000 gal. XL gelled water and 25,000# 20-40 sand.

Ran 105 jts. 2-3/8" production tubing to 3475'. Seating nipple @ 3439'. Ran 2X1 1/2 X10 RWT pump on 136 5/8" rods. Returned to production. Well pumped 21 BOPD before, 37 BOPD after stimulating additional zones.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. McPhaul TITLE Production Superintendent DATE 2/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side