Ŋ	orm 3150-5 ovember 1983) ormerly 9-331)		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 2746							
			ICES AND I		N WELLS ck to a different reservoir.	- 1	B. IF INDIAN, ALLOT	TEE OR TRI	BE NAME	
1.	OIL X GAS OTHER						7. UNIT AGREEMENT NAME			
2.	NAME OF OPERATOR						8. FARM OR LEASE NAME			
3.	Burnet:	<u>_</u>	Gissler 9. WELL NO.							
	1500 InterFirst Tower, Fort Worth, TX 76102						1			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. PIELD AND POOL, OR WILDCAT Square Lake (GB-SA)			
	Unit Designation 0, 1880'FEL, 560' FSL, ec. RECENTA ORBY						SURVEY OR ARMA 11-17S-30E			
14.	PERMIT NO.		15. ELEVATIONS (Show whether DF, R	T, Gr., etc.) APR 1 19	186 1	2. COUNTY OR PARI			
16.	Check Appropriate box to indicate ladius of Notice Report CE Other						er Data	•		
(TEST WATER SHUT-O	P XX P	TLL OR ALTER CAS	ING	WATER SHUT-OFF	1	BEPAIRING	WELL		
	FRACTURE TREAT		ULTIPLE COMPLET	Е	FRACTURE TREATMENT		ALTERING	CASING		
	SHOOT OR ACIDIZE		BANDON* HANGE PLANS		SHOOTING OR ACIDIZIN	IG	ABANDON	ENT*		
	(Other)	- نــــا			(NOTE: Report	results of	multiple completio	n on Well		
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*									
	2/22/86	Spudded 12½" hole. Lost circulation @ 95'. Drilled to 408'. Ran 9 jts. new 8-5/8" OD 24# casing. Set @ 407'. Cemented with 300 sks. Cl. C, 2% CaCl ₂ , ½# Celloflake, 10# Kolite per sk. Did not circulate cement. Tag cement in annulus @ 280'. Cemented down 1" with 230 sks. Cl.C, 3% CaCl ₂ . Circulated 15 sks. to pit. WOC 12 hrs.								
	2/23/86	Tested casing to 600 psi - okay. Tested BOP to 3000 psi - okay. Hit waterflow @ 1395'. Notified BLM.								
2/29/86 Drilled to 3559'TD. Ran 85 jts. new 5½" OD 17# casing with cementer @ 1357'. Cemented first stage (3559'-1357') with Cl. C Lite, 15# salt, ½# Flocele per sk., 350 sks. Cl. C, 6.2% CFR-3. Opened stage cementer @ 1357'. WOC.								sks		
	3/ 2/86	Cemented 10# salt/	second stag sk. WOC.	ge (1357 ' t	o base of salt)	with 3	00 sks. Cl.	Н,		
	3/ 3/86	Cemented Closed st	waterflow w age cemente	vith 200 sk	s. Cl. H, 6% gel	, 200	sks. Cl. H,	2% Ca	C1 ₂ .	
	Continued o									
18.	SIGNED CERTIFY that	the foregoing is	true and correct	Tribe Prod	uction Superinte	ndent	DATE 3/24	/86		
	(This space for Fede	rai or State office	use)							
	APPROVED BYCONDITIONS OF A	PPROVAL, IF AN	T¥:	TITLE	LACTIFIED FOR RE	CORD	DATE	· · · · · · · · · · · · · · · · · · ·		
					MADOO	_				

*See Instructions on Reverse Side 8 1986

United States Department of the Interior Bureau of Land Management

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Gissler Well #1 NM 2746

3/11/86 Drilled out cement and stage cementer @ 1357'. Cleaned out to 3530'. Tested casing to 2000 psi - okay. Cementing complete.

3/12/86 Ran Gamma Ray-Compensated Neutron, Variable Density Cement Bond Log. WOCT.