

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA 11-17S-30E																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		12. COUNTY OR PARISH Eddy																	
2. NAME OF OPERATOR Burnett Oil Co., Inc.		13. STATE NM																	
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102		14. PERMIT NO. DATE ISSUED 12/26/85																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Designation O, 1880' FEL, 560' FSL, Sec. 11-17S-30E At top prod. interval reported below Same At total depth Same		15. DATE SPUDDED 2/22/86																	
16. DATE T.D. REACHED 2/29/86		17. DATE COMPL. (Ready to prod.) 6/26/86																	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3727' GR, 3738' KB		19. ELEV. CASINGHEAD 3725'																	
20. TOTAL DEPTH, MD & TVD 3559' KB		21. PLUG BACK T.D., MD & TVD 3531' KB																	
22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY All																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Premier 2955'-86' Vacuum 3018'-35' Lovington 3106'-30' Jackson 3356'-3504'		25. WAS DIRECTIONAL SURVEY MADE No																	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Comp. Neutron, GR/CC/VDCBL		27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well)																			
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31. PERFORATION RECORD (Interval, size and number) Premier-2955-60', 2962-66', 2968-70', 2982-86', 19 holes, 1 SPF w/ 4" casing gun Vacuum-3018-20', 3030-35', 9 holes, 1 SPF w/ 4" casing gun (Continued on next page)																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																			
35. LIST OF ATTACHMENTS GR/Comp. Neutron, CBL; Deviation survey; Line 31 (Perf Record) & Line 32 (Acid, Shot, etc.)																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>John C. McPhaul</u> TITLE <u>CARLSBAD, NEW MEXICO</u> DATE <u>7/1/86</u> Production Superintendent																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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United States Dept. of the Interior
Bureau of Land Management
Well Completion or Recompletion Report and Log
Page Two

Gissler #1
NM 2746

31. Perforation Record (continued)

Lovington - 3106'-08', 3110'-14', 3121'-23', 3126'-30'
16 holes, 1 SPF with 4" casing gun

Jackson - 3356'-60', 3364'-66', 3387'-90', 3439'-42', 3472'-74', 3485'-87',
3500'-3504', 27 holes, 1 SPF with 4" casing gun.

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval (MD)</u>	<u>Amount and Kind of Material Used</u>
3106'-30'	1500 HCl, 16,800 gal. gelled water, 23,000# 20-40 sand
3356'-3504'	4000 HCl

6/30/86

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Vacuum Lovington Jackson	2955 3018 3106 3356	2986 3035 3130 3504	Limey sand Lime Sand Dolomite	T. Salt B. Salt Yates Queen Grayburg San Andres	470 1225 1408 2283 2683 2986	

GEOLOGIC MARKERS

38.



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

March 6, 1986

Burnett Oil Co., Inc.
1500 InterFirst Tower
Fort Worth, TX 76102
Attn: John McPhaul

RE: Gissler #1 ✓

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

415' - 1°	2409' - 1/2°
899' - 3/4°	2881' - 1/2°
1395' - 3/4°	3162' - 1°
1893' - 3/4°	3559' - 1° T.D.

Sincerely,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 6TH day of March, 1986 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Notary Public