

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructio  
verse side)

DATE  
on re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Burnett Oil Co., Inc. ✓	8. FARM OR LEASE NAME Gissler "B"
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102	9. WELL NO. 22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter N, 1880' FWL, 660' FSL, Sec. 11, T17S, R30E	10. FIELD AND POOL, OR WILDCAT Square Lake (GB-SA)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-17S-30E
15. ELEVATIONS (Show whether DF, RT, R, etc.) 3705' GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED BY  
APR 1 1986  
O. C. D.  
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-7&8-86 Spud 12 1/4" hole. Drilled to 407' KB. Ran 9 jts. new 8-5/8" OD 24# casing. Set @ 407'KB, cemented with 270 sks. Cl. C, 2% CaCl<sub>2</sub>, 1/4# Cello-flake, 5# Kolite/sk. Did not circulate. Tag @ 306' outside 8-5/8" casing with 1" pipe. Cemented to surface with 370 sks. Cl. C.
- 2-9-86 WOC 12 hrs. Tested casing to 600 psi. Tested BOP to 3000 psi. Drilled to 1397'. Hit water flow.
- 2-10&11-86 Drilled to 2691'. Additional water flow.
- 2-14-86 Drilled to 3573' TD. Ran 85 jts. new 5 1/2" OD 17# casing with stage cementers @ 2723' and 1322'. Cemented TD to 2723' with 250 sks. Class H. Cemented 2723' to 1322' with 550 sks. Cl H. Cemented 1322' to base of salt with 300 sks. Cl. H. Cemented water flow @ 1397' with 400 sks. Cl H.
- 2-20-86 MIRU completion rig. Drilled ratty cement 1285'-1305', good cement to 1322'. Drilled stage cementer @ 1322'. Drilled ratty cement 2487'-2512', good cement 2512'-2723', drilled stage cementer @ 2723', cleaned out to 3528'PBTD. Stage cementer @ 2723' leaking.
- 2-26-86 Ran Gamma Ray-Compensated Neutron, Variable Density Cement Bond Log (Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED John C. McPhaul TITLE Production Superintendent DATE 3/24/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

*[Signature]*

\*See Instructions on Reverse Side  
MAR 12 1986

United States Department of the Interior  
Bureau of Land Management

Form 3160-5  
Sundry Notices and Reports on Wells  
Page Two of Two

Gissler "B"  
Well #22  
NM 2748

- 3-13-86      Set cement retainer @ 2645'. Squeezed 2723' cement retainer with 100 sks. Class H, 6% gel, 200 sks. Class H, 3# salt, .2% CFR-2, 2%  $\text{CaCl}_2$ . Pressured up on 1327' stage cementer, broke down previous cement job. 2. Squeezed 1327' stage cementer with 200 sks. Cl. H, 6% gel, 200 sks. Cl. H, 3# salt, .2% CFR-2, 2%  $\text{CaCl}_2$ . Displaced cement to 1250'.
- 3-17-86      Drilled out 1327' squeeze. No leaks, drilled out cement retainer @ 2645' and leaking 2723' stage cementer. Tested 5½" casing to 2000 psi. no leaks, cementing complete. WOCT.

3/24/86