

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State Laws)
At surface Unit Letter N, 1880' FWL, 660' FSL, Sec. 11, T17S, R30E
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED 12/26/85

15. DATE SPUDDED 2/7/86 16. DATE T.D. REACHED 2/14/86 17. DATE COMPL. (Ready to prod.) 4/4/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3705' GR 19. ELEV. CASINGHEAD 3705'

20. TOTAL DEPTH, MD & TVD 3753', Same 21. PLUG, BACK T.D., MD & TVD 3523'PB, Same 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Metex 2903-06' (GB) Lovington 3084-88' (SA)
Premier 2923-34' (GB) San Andres 3304-3513' (SA)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray-Compensated Neutron, VD Cement Bond Log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24	407'KB	12 1/4"	270 sks C1 C, 370 sks C1 C (1")	
5 1/2" OD	17	3573'KB	7-7/8"	2300 sks*	*See Supplemental Cementing Record

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2836'	2836'

31. PERFORATION RECORD (Interval, size and number)
2903-06', 4 shots, 1 SPF
2923-34', 12 shots, 1 SPF
3084-88', 5 shots, 1 SPF
3304-3513', 23 shots, 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2903-34'*	*See Supplemental Treating Record
3084-88'	
3304-3513'	

33.* PRODUCTION

DATE FIRST PRODUCTION 4/4/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/11/86	24	20/64"	→	136	80	16	588

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100	0	→	136	80	16	37.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold (Conoco, Inc.)

35. LIST OF ATTACHMENTS
GR/Comp Neutron, Cement Bond Logs, Deviation record, Line 28 & 32 Supplementals

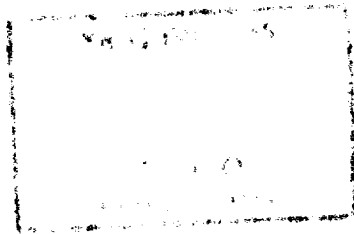
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. M. [Signature] TITLE Production Supt. DATE 4/11/86

TEST WITNESSED BY Rayford Starkey

APR 15 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)



Gissler "B" #22
NM 2748

28. Casing Record (Continued)

Supplemental Cementing Record

Ran 5½" casing to 3573'. Stage cementers @ 2730' and 1322'. Cemented TD to 2723' with 250 sks C1 H, 6# salt/sk, .2% CFR-3. Cemented from 2730' to 1322' with 550 sks C1 H, 6# salt/sk, 10# sand/sk., .2% CFR-3, 2% CaCl₂. Bottom water flow squeezed off. Cemented from 1322' to base of salt (1180') with 300 sks. C1 H, 10# salt/sk, 100 sks. C1 H, 4% CaCl₂. Squeezed water flow @ 1397' with 200 sks C1 H, 6% gel, 200 sks C1 H, 2% CaCl₂. Drilled out, found 1322' stage cementer leaking, found 2730' stage cementer leaking. Set cement retainer @ 2645'. Squeezed 2730' stage cementer with 100 sks C1 H, 6% gel, 200 sks C1 H, 3# salt/sk, .2% CFR-3, 2% CaCl₂. Set packer @ 1153'. Squeezed 1327' stage cementer with 200 sks C1 H, 6% gel, 200 sks C1 H, 3# salt/sk, .2% CFR-3, 2% CaCl₂. Displaced to 1250'. Drilled out, tested casing to 2000 psi - okay, no leaks.

32. Acid, Shot, Fracture, Cement Squeeze, Etc. (continued)

Supplemental Treating Record

2903'-34' Acidized with 1000 gal. 15% HCL, 32 ball sealers. Fraced with 17,100 gal. gelled water, 7700# 20-40 sand, 12,325# 12-20 sand, 20 BPM.

3084-88' Acidized with 500 gal. 15% HCl, fraced with 11,000 gal. gelled water, 15,000# 20-40 sand.

3304-3513' Acidized with 4000 gal. 15% HCl and 35 ball sealers.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Metex (GB) Premier (GB) Lovington (SA) Jackson (SA)	2880 2923 3084 3304	2906 2957 3095 3513	Limey Sand Limey Sand Shaly sand Dolomite	T. Salt B. Salt Yates Queen Grayburg San Andres Lovington	410 1180 1360 2245 2646 2958 3080	

38. GEOLOGIC MARKERS



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

February 19, 1986

Burnett Oil Co., Inc.
1500 InterFirst Tower
Fort Worth, TX 76102
Attn: John McPhaul

RE: Gissler "B" #22

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

407' - 1 ⁰	2291' - 3/4 ⁰
872' - 1/2 ⁰	2754' - 3/4 ⁰
1335' - 1/2 ⁰	3246' - 3/4 ⁰
1828' - 3/4 ⁰	3573' - 1 ⁰ T.D.

Sincerely,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19TH day of FEBRUARY, 1986 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Notary Public