State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-101	
Revise	ed 1-1-8	89

Submit to Appropriate District Office

orm C-101	
evised 1-1-89	

State Lease — 6 copies Fee Lease — 5 copies			-					1	
	OIL	OIL CONSERVATION DIVISION				API NO. (assigned by OCD on New Wells)			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. B5.CDISTE D			30-015-25610						
Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease							
DISTRICT II P.O. Drawer DD, Artesia, 1	NM 88210				J. Malake	S S	TATE X	FEE [
DISTRICT III		DEC 26	s '90		6. State Oil	& Gas Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			B-1266						
APPLICAT	ION FOR PERMIT	TO DRILL DEEPONC	ROPIUG BAC	K			//////		
la. Type of Work:	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OFFICE ARYESIA, OFFICE			7. Lease Name or Unit Agreement Name					
· ·				.	7, 200.007.				
b. Type of Well:	RE-ENTE	R DEEPEN	PLUG BACK						
OIL GAS	7 ~~~	SINGLE ZONE	X ZONE	LE C	0.7 1/2	- t- O	77 d 4.		
MET X MET	OTHER	ZONE	A ZONE		G-J West Coop Unit				
2. Name of Operator					8. Well No.				
Marbob Energ	y Corporation				82				
3. Address of Operator					9. Pool name or Wildcat Grbg Jackson Sr Q Grbg SA				
P. O. Drawer	217, Artesia,	NM 88210			GIDG J	ackson s	I Q GII	og SA	
4. Well Location	000 -	- Couth	**	2303	T	Coor The	West	Line	
Unit Letter N	: <u>990</u> Feet 1	From The South	Line and	2303	rea	From The	WESL		
Santian 21		shin 17S Ran	ge 29E		n m (Eddy		Country	
Section 2 1	Town	ahip 17S Ran	ige 29E	7777	IMPM 77777777	7//////	יוווווו	County	
\ <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		10. Proposed Depth		11. F	ZZZZZZZZ ormation		12. Rotary	or C.T.	
<i>\////////////////////////////////////</i>		4500	•		San Andr	es	Rotar	i i	
13. Elevations (Show whether	TOP OF OR ALC	14. Kind & Status Plug. Bond	15. Drilling C	ontractor		16. Approx.	Date Work	vill start	
3590.3' GR	? D1', K1, OK, *ic.)	Statewide active	_		ling	1/10		İ	
17.		ODDOCED OACING AN	D OFMENT F	POCD	ALI				
		ROPOSED CASING AN				COLUENT	Ec	T TOD	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PIH	to circulate		EST. TOP		
12 1/4"	8 5/8"	24#	4500'	<u>_</u>		ently at	tompt	to gira	
7 7/8"	5 1/2"	17#	4500		Sullici	encry ac	Lempt	LO CIIC	
							<u> </u>		
	Ma managa ta	dm:11 to 2501 x	un 0 5/0"	asain	a and ac	man+			
		drill to 350', r est the San Andre							
		· ·	s zone, ru	11 5 1	/2 Casi	119,			
	put on produc	CIOII.							
			Δ.	PPPA	/AL VALID	EDD 18	20 in	N/05	
		•	· · ·	EDANT	TEVRIDES	10K 42		15	
					EXPIRES				
		•		MATE 25	3 DRILLIN	G UNDER	WAY		
	NOTE: On pro	duction string, a	fluid cal	iher	will be	run -			
		ement w/25% exces							
	will liguie C	· · · · · · · · · · · · · · · · · · ·	o, accempt			-			
IN ABOVE SPACE DESC	RIBE PROPOSED PROG NTER PROGRAM, IF ANY.	RAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVI	E DATA ON	PRESENT PRODU	ICTIVE ZONE AN	D PROPOSED	NEW PRODUCTIVE	
		te to the best of my knowledge and t	elief.						
I liably cally line us in orth	10/1			on 01.	n le		ne 12/2	1/90	
SIGNATURE	rau IU	TIII.	Production	JII CIE	: L K	DA1	E	.,, ,,,	

TELEPHONE NO. 748 - 3303Rhonda Nelson TYPE OR PRINT NAME (This space for State Use) ORNGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS APPROVED BY.

CONDITIONS OF APPROVAL, IF ANY:

RONALD J. EIDSON.

3239

NE 1EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well tic Perator G-J WEST COOP UNIT 82 MARBOB ENERGY CORP. County Township Section 'nit Letter 17S 29E EDDY Actual Footage Location of Well: KEST 2305 feet from the SOUTH 990 line and line Pool Dedicated Acreage: Ground Level Elev. Producing Formation Grbg Jackson SR Q G SA 3590.3 San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Carolyn Purcella Position Production Clerk Company Marbob Energy Corporation Date 4/11/86 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2303 Date Surveyed APRIL 2, 1986 Registered Professional Engineer and/or Land Surveyor

2000

1320 1680

330

660

1000

800