Submit 5 Copies
Appropriate District Office
DISTRICT' J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SEP 0 1 1992

See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REC	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATICRE	C. D.			
PEQUEST FOR ALLOWABLE AND AUTH TO TRANSPORT OIL AND NATURA							GAS   Wall API No.				
Operator  Mack Energy Corpor	ation										
Address P.O. Box 276, Arte	esia. N	ıм 882	10	•						· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper box)					Otl	her (Please exp	lain)				
New Well			n Transpo		rfi	ective 8	1/1/92				
Recompletion	Oil	r	Dry Ga	,	EII	ective c	1/1/22				
Change in Operator KX	Casingh				D 0 D	rawor 217	7 Artes	ia. NM 8	8210		
and accress or provides operate.			rpora	tion,	P. U. DI	rawer 217	, ALCO	147 1111 0			
II. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Include						ing Formation Kind o			of Lease No.		
Lease Name  G-J West coop Unit  Well No.   Pool Name, Include   82   Grbg Jacks								Forkodox Forx B-1266			
Location	99	0 '	Fact Fr	om The	south <sub>Lin</sub>	ne and230:	3· Fo	et From The	west	Line	
Unit Letter				291	•	мгм,		Eddy		County	
Section 21 Townsh	ip 17	3	Range	291	, <u>1</u> Y	IVIT IVI,					
III. DESIGNATION OF TRAN	SPORT	ER OF C	IL AN	D NATU	RAL GAS			l annu of this for	m is to he s	rat l	
Name of Authorized Transporter of Oil	<u></u>	or Conde	nsale		Address (Gr			copy of this for		<i></i> /	
Navajo Refining Co  Name of Authorized Transporter of Casinghead Gas x or Dry Gas					Address (Gi	X 159 A ve address to w	rtesia. hich approved	NM 88210 copy of this form is to be sent)			
Name of Authorized Transporter of Casin GPM Corporation	mean Gas (X) or Dry Cas (X)			4001 Penbrook, Odessa,			TX 79762				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	ly connected?	When	. 7			
If this production is commingled with that	from any o	ther lease of	pool, giv	e comming	ling order num	iber:					
IV. COMPLETION DATA					_,					- Laure B	
Designate Type of Completion	• (X)	Oil Wel	u l c	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Date Spudded	Date Compl. Ready to P				Total Depth			P.B.T.D.			
•					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation											
Perforations				-				Depth Casing	Siloe		
TUBING, CASING A					CEMENTI	NG RECOR	D .				
HOLE SIZE					DEPTH SET			SACKS CEMENT			
									Posted ID-3		
								Pho op			
					ļ —			7			
V. TEST DATA AND REQUE	STFOR	ALLOW	ABLE				amakla for thi	e denth or he fo	r Gill 24 hau	rt )	
OIL WELL (Test must be after a  Date First New Oil Run To Tank	Date of T		of load o	oil and musi	Producing M	ethod (Flow, p	ump, gas lift, e	etc.)	7 141 27 1104		
Date Pira New Oil Run 10 Tank	Date of 1	CM									
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Method 1100 During 1111							·				
GAS WELL					· · · · · · · · · · · · · · · · · · ·			Towns of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensale/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	LIAN	CE			ISERVA	ATION D	IVISIC	N	
I hereby certify that the rules and regul	ations of the	Oil Conser	vation				1 1 7 /				
Division have been complied with and that the information given above is true, and complete to the best of my kingwiedge and benef.					Date Approved <b>SEP ** 1 1992</b>						
					WARMAL SIGNED BY						
Thonda Milson					By Succession to						
Signature Rhonda Nelson	Produ	ction		<u> </u>							
Printed AUG 2 8 1992		74.	Tide 8-330.	3	Title.						
Date			phone No		li						

ing an artis agreement to expend to the interest of the providing the same from a city of the INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

