

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

3. NAME OF OPERATOR

Exxon Corporation Attn: Janet L. Schaumburg

4. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL and 525' FWL of Sec. 7 (SW NW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-25628 ARTESIA OFFICE

DATE ISSUED

NOV -3 1986

6. LEASE DESIGNATION AND SERIAL NO.

NM 14847

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

P.P.C. Fed. Com.

10. WELL NO.

1

11. FIELD AND POOL, OR WILDCAT

Undes. South Empire-Morrow

12. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T17S, R29E

13. COUNTY OR PARISH

Eddy

14. STATE

NM

15. DATE SPUDDED

8-23-86

16. DATE T.D. REACHED

9-30-86

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3690 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9097

21. PLUG, BACK T.D., MD & TVD

2492

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XXXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SDL/DSN, GR-DIL/SG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	220	17-1/2	900 sx CL.C w/12 yds Ready Mix	
9-5/8	53.5	2663	12-1/4	950 sx CL.C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Post ID-2
	2-22-87
	P+R
	Chg up to Beach

33. N/A

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

David R. Glass
OCT 31 1986

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janet L. Schaumburg

TITLE

Permits Supervisor CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
U. Penn.	8254	9097	LS, DOLO, SH. DST DATA: Interval Tested 8433-8484 NAME: U. Penn. TIME TOOL OPEN: 103 Min. SHUT IN TIME: 226 Min. F.P. 3170 F.S.I.P. 3171 RECOVERY 7064' of Water TYPE & AMOUNT OF CUSHION None	T. Salt B. Salt Yates 7 Rivers Queen Grayburg San Andres Goriotta ABO Wolfcamp Penn.	200' 688' 825' 1079' 1630' 2041' 2420' 3794' 5904' 7036' 8254'	

38. GEOLOGIC MARKERS