

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REPAIR ☐	Other ☐
2. NAME OF OPERATOR Beach Exploration, Inc. ✓							
3. ADDRESS OF OPERATOR 800 N. Marienfeld Suite 200, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 525' FWL At top prod. interval reported below (SW/4 NW/4) At total depth (Unit E)							
14. PERMIT NO.				DATE ISSUED FEB 02 '88			
15. DATE SPUDDED 8-26-86				16. DATE T.D. REACHED 10-1-86		17. DATE COMPL. (Ready to prod.) 9-16-87	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3690' GL				19. ELEV. CASINGHEAD 3690' GL			
20. TOTAL DEPTH, MD & TVD 9097'		21. PLUG, BACK T.D., MD & TVD 2523		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lovington 2479'-2485' Premier 2402'-2415'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		54.5		226'		17 1/2"	
9 5/8"		36		2663'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2490'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2479'-2485' 4 Holes				DEPTH INTERVAL (MD)			
2401' - 2415' 7 Holes				2479'-2415'			
				AMOUNT AND KIND OF MATERIAL USED			
				1500 Gals 15% NeFe Acid			
				40,000 Gals 2% KCL, 33000#			
				20/40 Sand, 15000# 12/20 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-22-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" X 1 1/2" X 10' RWBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-1-87		HOURS TESTED 24		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE —		OIL—BBL. 2	
						GAS—MCF. 30	
						WATER—BBL. 30	
						OIL GRAVITY-API (CORR.) 33	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bob Bigard	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Adriana Dhatone</i>		TITLE Production				DATE 1-20-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. LIST OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all tests, including depth interval tested, cushion used time tool open, flowing and shut-in pressures, and times):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	820					
Queen	1630					
Grayburg	2040					
Premier	2400					
San Andres	2420					
Lovington	2485					