Production (Tule)

1-20-88

DISTRIBUTION	RECE. TOIL CONSERVA P. O. BOS SANTA FE, NEW	X 2088	RECEIVED
LAND OFFICE	FEB 01 '88  REQUEST FOR AN	RALLOWABLE ND (%)	- 1 - 6 mg 
OPERATOR OFFICE  Operation OFFICE  Operation	AMESINISMENTATION TO TRANSP	PORT OIL AND NATURAL GAS	
Beach Explorat	ion. Inc. V		
800 N. Marienfe Reason(s) for Isling (Check proper bo	eld Suite 200 Midland, Te	Other (Please explain)	
New Well  Recompletion XX  Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conder	• Operator: Exxo	name: PPC Federal Comm.#1
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND	Well No.   Pool Name, Including I		í
Phillips Federal	4 Jackson Graybur	7 Rivers. On SA.	Federal NM14847
Unit Letter E : 198	O Feet From The North Lin	ne and 525 Feet Fro	om The West
Line of Section 7 T	whip 175 Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petroleum Name of Authorized Transporter of Casinghead Gas or Dry Gas		4001 Penbrook, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)	
Phillips 66 Natural Gas		4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	0 7 17S 29E	Yes	10-1-87
If this production is commingled to COMPLETION DATA  Designate Type of Complete	with that from any other lease or pool,    Oil Well   Gas Well     Con   Con	New Well Workover Deepen	Miling Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-26-86 Elevations (DF, RKB, RT, GR, etc.	9-19-87 Name of Producing Formation	9097 Top Oil/Gas Pay	2523 Tubing Depth
3690' GL	Lovington - Premier	2401	2490
Perforations 2401-2485			Depth Casing Shoe 2663
		D CEMENTING RECORD	SACKS CEMENT
17 1/2"	CASING & TUBING SIZE	220'	900' 27 10 2
17 1/2	9 5/8"	2663'	950' 2-12-27
			Nomport !!
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this o	lepth or be for full 24 hours;	l oil and must be equal to or exceed top allow
Date First New Oil Hun To Tonks	Date of Test	Producing Method (Flow, pump, &	as tijt, etc.j
9-22-87	Tubing Pressure	Pump   Casing Pressure	Choke Size
24 Hrs.			Gas-MCF
Actual Prod. During Test	OII- Вы. 2	Water-Bble.	30
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pirot, back prof	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
: CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	Assemblations of the DN Companyation	APPROVED FEB	9 1988 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Muke Willems	

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition

hoperate Forms C-104 must be filled for each pool in multiple condition in the