

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-45223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Boyd & McWilliams

3. ADDRESS OF OPERATOR
704 Western United Life Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2100' FNL & 1980' FEL of Section 6

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3708.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling & Testing Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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9/23/86 - Latched onto bridge plug and tripped out of hole. Reversed sand w/220 bbls. KCL water (54'). Ran tubing as follows: 1 jt. mud anchor; perforated tubing sub (4' x 2-7/8"); 2-7/8" seating nipple and 72 jts. 2-7/8" tubing. Set tubing @ 2318'.

9/24/86 - Ran 2 1/2" x 1-3/4" x 13' insert pump; 1 - 3/4" x 2' pony rod; 89 - 3/4" x 25' rods; and, 1 - 3/4" x 4' pony rod. Released pulling unit and shut well in.

10/13/86 - Pulled rods, pump and tubing. Sand jet 8-5/8" casing w/2 cuts @ 1903', 2 cuts @ 1901' and 2 cuts @ 1899' (total 6 holes). Used a total of 75 sx. 20/40 sand @ 4000#. Spotted 1000 gals. 15% HCL acid over holes. TOH w/sand jet tool. PU & TIH w/RTTS packer and set packer @ 1780'. Pumped 1000 gals. 15% HCL acid into perfs @ 1903', 1901' & 1899'.

10/14/86 - Fraced well w/20,000 gals. gelled 2% KCL water, 20,000# of 20/40 sand and 20,000# of 12/20 sand.

10/15/86 - Ran 57 jts. 2-7/8" tubing, seating nipple @ 1775' KB. Set tubing @ 1812' KB. Ran 2 1/2" x 1-3/4" x 12' pump; 69 - 3/4" rods; 1 - 3/4" x 2' and 1 - 3/4" x 4' pony rod. Hung rods and balanced unit. Left well pumping. Recovering load water only.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Goodrum

Goodrum Oil & Gas Production Acctg.

TITLE Agent

DATE 10/27/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 3 1986

*See Instructions on Reverse Side