

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
ND60-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3a. Area Code & Phone No. (915) 682-6340		5. LEASE DESIGNATION AND SERIAL NO. NM-45223	
2. NAME OF OPERATOR TOM SCHNEIDER				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 505 N Big Spring St., Suite 204, Midland, TX 79701				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FEL - 2,100' FNL of Section 6, T-17-S, R-29-E		MAY 30 '90		8. FARM OR LEASE NAME Empire Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3726.6 KB 18' above GL		9. WELL NO. 1	
		ARTESIA OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6, T-17S, R-29E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Other)	☐
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☒	ABANDONMENT*	☐
CHANGE PLANS	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to attached schematic drawing of casing and perforations presently in place.
The well tested to be non-commercial from the Paddock perforations 3,975 to 4,079'.
It is proposed to Plug & Abandon as follows:

1. Load hole with 9# per gallon mud.
2. Spot sufficient cement to provide at least 205' fill from 3925' to 4130' in 5½" casing. Tsg plug.
3. Cut 5½" casing at 800' and pull.
4. Spot sufficient cement to provide 100' across 5½" casing stub to extend 50' above casing stub. Tag plug.
- 5A. SPOT CEMENT PLUG FROM 373' - 273'. TAG PLUG.
5. Cement 50' surface plug.
6. Weld or cement 4" x 4" ^{10'} above surface marker.

Notify BLM at (505) 887-6544 at least 24 hours before plugging.

USE CLASS 'C' CEMENT w/2% CALCIUM CHLORIDE MIXED w/6.3 GALS WATER/SACK

18. I hereby certify that the foregoing is true and correct
SIGNED William F. Grauten TITLE Schneider & Grauten Assistant Operations Manager DATE 5-18-90
(This space for Federal or State office use)

APPROVED BY Adam Salameh TITLE DATE 5/25/90
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CASING SIZES

13 3/8" 8 5/8" 5 1/2"

Bradenhead
at 2' cellar

WELLBORE SKETCH

Location: 2100' FNL & 1980' FEL
Sec 6 T175 R29E Eddy, N.M.

Operator: Tom Schneider Date 5-16-90

Field/Pool Name Wildcat for re-completion in
(Glorieta) Paddock zone.

Lease Name/ Well Number Empire Federal "6" #1

KB Elev 3726.6 Zero Point 18 Ft. Above GL

Tbg. Size 2 7/8" Grade J-55

No. Jnts _____ Set At _____

13 3/8" casing 54 #50 lb.

Bottom Arrangement _____

@ 323' cemented
with 325 SX, circulated
30 sacks, good cement
to pits.

PRESENT OPEN PERFS. IN 5 1/2" CSG 3975'-4079'

Top
YATES
SS.
880'

Top of cement in annulus
between 5 1/2" & 8 5/8"
Casing is at 820' by
bond log

sand jet cuts 1899, 1901, 1903 were cemented off when 5 1/2" casing
was run & cemented.

Cement Top by Bond Log @ 820' outside of 5 1/2" csq.

11 1/2" Hole Size

original perfs Premier SS. in 8 5/8" casing
2416 to 2439 are cemented off & cased off by 5 1/2" casing

original perfs Lovington SS in 8 5/8" casing 2512 to 2520'
are cemented off & cased off by 5 1/2" casing

8 5/8" casing 24 #32 lb. J-55

@ 2635' cemented with 1320 SX.
circulated 140 SX good cement to pits
(Halliburton)

7 7/8" Hole

TOP PADDOCK ZONE 3830'

perfs 3975, 3976 — 2 holes

perfs 3994 to 4006 — 10 holes

perfs 4049 to 4079 — 12 holes

Plug back Top Cement inside 5 1/2" casing @ 4348

5 1/2" 15,50 lb casing J&K-55

@ 4363' cemented with
515 sacks Howco Cement.

4,550'

9.8 lb/gal mud

THIS WELL WAS ORIGINALLY DRILLED BY
Boyd & M.S. Williams (Operator) #1 Empire -
Federal, reached — T.D. 10,550' Sept 11, 1986.
Plugs were cemented by them
in open hole at 10,550' to 10,350'

8,550' to 8,350'

6,550' to 6,350'

4,550' to 4,350'

T.D. 10,550'. 9.8 lb/gal. mud between those plugs.

Open
Hole 2
Bit
Size 7 7/8"