

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐
ARTESIA ☒ OTHER ☐

DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Ray Westall

3. ADDRESS OF OPERATOR

P.O. Box 4 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1219' FWL 1700' FNL SE/4 NW/4

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-25643

DATE ISSUED

7-24-86

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

15. DATE SPUDDED

7-31-86

16. DATE T.D. REACHED

8-7-86

17. DATE COMPL. (Ready to prod.)

8-15-86

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

Gr 3696

19. ELEV. CASINGHEAD

3697

20. TOTAL DEPTH, MD & TVD

3770'

21. PLUG, BACK T.D., MD & TVD

3688'

22. IF MULTIPLE COMPL., HOW MANY*

→

All

23. INTERVALS DRILLED

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2262-68
2302-22

Grayburg/Premier

SJS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Logs sent by Fred Pool Drlg, Inc. Sept, 1986

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	382'	12 1/4"	250 C1 C, 2% CaCl/	circ.
5 1/2"	17#	3674'	7 7/8"	500 sxs HLC, 350 sxs	
				50/50 POZ	circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2350'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2262-64-66-68

2302-04-06-12-14-20-22

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2262-68	acidized 1,000 gal 15% NEFE
2302-22	" " " " "
	frac'd all perms w/20,000 gal
	2% KCL, 30,000# 10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-23-87		Pumping					shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-6-87	24		→	10	190	0	19-1	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SEP 4 1987

35. LIST OF ATTACHMENTS
Well shut in waiting on Phillips hook up

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Westall

TITLE

Operator

DATE

4-9-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem. tests. including depth interval tested. cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0 382 1850 1876 2310	382' 1850' 1876' 2310' 3770'	shale, red bed anhydrite anhydrite, shale, sand Dolomite Dolomite TD	Salt Yates Seven Rivers Queen Penrose Grayburg Premier San Andres Lovington Glorieta			504' 814' 1060' 1630' 1858' 2024' 2302' 2324' 2404' 3756'