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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

SEP 25 1986

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

14. Type of Work

DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 b. Type of Well
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Maibob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER K LOCATED 1830 FEET FROM THE South LINEAND 1650FEET FROM THE West LINE OF SEC. 22 TWP. 17S RGE. 29E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

G-J West Coop Unit

9. Well No.

84

10. Field and Pool, or Wildcat

Grbg Jackson SR Q G SA

12. County

Eddy

19. Proposed Depth

5000'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3537.4' GR

21A. Kind & Status Plug. Bond

Statewide active

21B. Drilling Contractor

LaRue Drilling Co.

22. Approx. Date Work will start

10/15/86

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Sufficient to circulate	
7 7/8"	5 1/2"	15.50#	5000'	650 sax, to base of salt	

We propose to drill to 350'; run and cement 8 5/8" casing, drill on to 5000' to test the San Andres zone, run and cement 5 1/2" casing and put on production.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 3-26-87
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Production Clerk Date 9/24/86

(This space for State Use)

Original Signed By

Mike Williams

Oil & Gas Inspector

APPROVED BY

DATE

SEP 26 1986

CONDITIONS OF APPROVAL, IF ANY

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

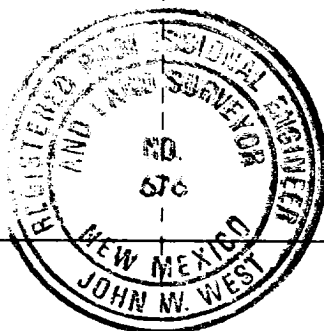
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, divide each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

☐ Yes ☐ No If answer is "yes," type of consolidation —

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Date 9/24/86

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239