

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES PREPARED	
DISTRIBUTION	
CANTAFE	✓
FILE	✓
USING	✓
LAND OFFICE	✓
OPERATION	✓

5a. Indicate Type of License
State ☒ Fee ☐
6. State Oil & Gas Lease No.
B-1266

7. Well Completion Date

8. Name of Lessee

G-J West Coop Unit

9. Well No.

84

10. Field and Pool, or Well Unit

Grbg Jackson SR Q G SA

11. County

Eddy

12. Elev. Ground (ft.)

3537.4' GR

13. Elev. Casinghead

3537.4' GR

14. Was Line Logged?

Yes

27. Was Well Logged

No

1. Type of Well

Bgm

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

OTHER

RECEIVED BY

JAN 19 1987

O. C. D.

ARTESIA - OFFICE

2. Type of Completion

NEW WELL ☒REPERFORM ☐DEEPEN ☐FLUG BALLY ☐DIFF. RESVR. ☐

3. Name of Operator

Marbob Energy Corporation

4. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER K LOCATED 1830 FEET FROM THE South LINE AND 1650 FEET FROM

6. West LINE OF SEC. 22 TWP. 17S RGE. 29E

15. Date Log Run 11/29/86 16. Date Log Finished 12/7/86 17. Date Comp. (Ready to Prod.) 1/5/87

18. Elev. Casing (ft.) 3537.4' GR

19. Elev. Casinghead 3537.4' GR

20. Total Depth 4510'

21. Log Footage 4510'

22. If Multiple Completion, How Many

23. If Multiple Completion, How Many

24. If Multiple Completion, How Many

25. If Multiple Completion, How Many

26. If Multiple Completion, How Many

27. If Multiple Completion, How Many

28. If Multiple Completion, How Many

29. If Multiple Completion, How Many

30. If Multiple Completion, How Many

31. If Multiple Completion, How Many

32. If Multiple Completion, How Many

33. If Multiple Completion, How Many

34. If Multiple Completion, How Many

35. If Multiple Completion, How Many

36. If Multiple Completion, How Many

37. If Multiple Completion, How Many

38. If Multiple Completion, How Many

39. If Multiple Completion, How Many

40. If Multiple Completion, How Many

41. If Multiple Completion, How Many

42. If Multiple Completion, How Many

43. If Multiple Completion, How Many

44. If Multiple Completion, How Many

45. If Multiple Completion, How Many

46. If Multiple Completion, How Many

47. If Multiple Completion, How Many

48. If Multiple Completion, How Many

49. If Multiple Completion, How Many

50. If Multiple Completion, How Many

51. If Multiple Completion, How Many

52. If Multiple Completion, How Many

53. If Multiple Completion, How Many

54. If Multiple Completion, How Many

55. If Multiple Completion, How Many

56. If Multiple Completion, How Many

57. If Multiple Completion, How Many

58. If Multiple Completion, How Many

59. If Multiple Completion, How Many

60. If Multiple Completion, How Many

61. If Multiple Completion, How Many

62. If Multiple Completion, How Many

63. If Multiple Completion, How Many

San Andres 2656-3306'

20. Type of Completion

G-MG, SDL-DSN, CSNG

21. Type of Completion

G-MG, SDL-DSN, CSNG

22. Type of Completion

G-MG, SDL-DSN, CSNG

23. Type of Completion

G-MG, SDL-DSN, CSNG

24. Type of Completion

G-MG, SDL-DSN, CSNG

25. Type of Completion

G-MG, SDL-DSN, CSNG

26. Type of Completion

G-MG, SDL-DSN, CSNG

27. Type of Completion

G-MG, SDL-DSN, CSNG

28. Type of Completion

G-MG, SDL-DSN, CSNG

29. Type of Completion

G-MG, SDL-DSN, CSNG

30. Type of Completion

G-MG, SDL-DSN, CSNG

31. Type of Completion

G-MG, SDL-DSN, CSNG

32. Type of Completion

G-MG, SDL-DSN, CSNG

33. Type of Completion

G-MG, SDL-DSN, CSNG

34. Type of Completion

G-MG, SDL-DSN, CSNG

35. Type of Completion

G-MG, SDL-DSN, CSNG

36. Type of Completion

G-MG, SDL-DSN, CSNG

37. Type of Completion

G-MG, SDL-DSN, CSNG

38. Type of Completion

G-MG, SDL-DSN, CSNG

39. Type of Completion

2656-3306' attached

32. ACID, SODIUM, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2656-3306'

AMOUNT AND KIND MATERIAL USED

4000 gal 15% NE acid, 6300 bbl

gel wtr, 100,000# 20/40;

200,000# 12/20, 200,000# 8/16

sand

PRODUCTION

33. Date First Production 1/5/87

34. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"

35. Well Status (Prod. or Shut-in) Prod.

36. Date of Test 1/6/87

37. Hours Tested 24

38. Choke Size 45

39. Prod'n. For Test Performed 30

40. Oil - Bbl. 45

41. Gas - MCF 30

42. Water - Bbl. frac wtr

43. Oil - Bbl. 45

44. Gas - MCF 30

45. Water - Bbl. frac wtr

46. Oil - Bbl. 45

47. Gas - MCF 30

48. Water - Bbl. frac wtr

49. Oil - Bbl. 45

50. Gas - MCF 30

51. Water - Bbl. frac wtr

52. Oil - Bbl. 45

53. Gas - MCF 30

54. Water - Bbl. frac wtr

55. Oil - Bbl. 45

56. Gas - MCF 30

57. Water - Bbl. frac wtr

58. Oil - Bbl. 45

59. Gas - MCF 30

60. Water - Bbl. frac wtr

61. Oil - Bbl. 45

62. Gas - MCF 30

63. Water - Bbl. frac wtr

64. Oil - Bbl. 45

65. Gas - MCF 30

66. Water - Bbl. frac wtr

67. Oil - Bbl. 45

68. Gas - MCF 30

69. Water - Bbl. frac wtr

70. Oil - Bbl. 45

71. Gas - MCF 30

72. Water - Bbl. frac wtr

73. Oil - Bbl. 45

74. Gas - MCF 30

75. Water - Bbl. frac wtr

76. Oil - Bbl. 45

77. Gas - MCF 30

78. Water - Bbl. frac wtr

79. Oil - Bbl. 45

80. Gas - MCF 30

81. Water - Bbl. frac wtr

82. Oil - Bbl. 45

83. Gas - MCF 30

84. Water - Bbl. frac wtr

85. Oil - Bbl. 45

86. Gas - MCF 30

87. Water - Bbl. frac wtr

88. Oil - Bbl. 45

89. Gas - MCF 30

90. Water - Bbl. frac wtr

91. Oil - Bbl. 45

92. Gas - MCF 30

93. Water - Bbl. frac wtr

94. Oil - Bbl. 45

95. Gas - MCF 30

96. Water - Bbl. frac wtr

97. Oil - Bbl. 45

98. Gas - MCF 30

99. Water - Bbl. frac wtr

100. Oil - Bbl. 45

101. Gas - MCF 30

102. Water - Bbl. frac wtr

103. Oil - Bbl. 45

104. Gas - MCF 30

105. Water - Bbl. frac wtr

106. Oil - Bbl. 45

107. Gas - MCF 30

108. Water - Bbl. frac wtr

109. Oil - Bbl. 45

110. Gas - MCF 30

111. Water - Bbl. frac wtr

112. Oil - Bbl. 45

113. Gas - MCF 30

114. Water - Bbl. frac wtr

115. Oil - Bbl. 45

116. Gas - MCF 30

117. Water - Bbl. frac wtr

118. Oil - Bbl. 45

119. Gas - MCF 30

120. Water - Bbl. frac wtr

121. Oil - Bbl. 45

122. Gas - MCF 30

123. Water - Bbl. frac wtr

124. Oil - Bbl. 45

125. Gas - MCF 30

126. Water - Bbl. frac wtr

127. Oil - Bbl. 45

128. Gas - MCF 30

129. Water - Bbl. frac wtr

130. Oil - Bbl. 45

131. Gas - MCF 30

132. Water - Bbl. frac wtr

133. Oil - Bbl. 45

134. Gas - MCF 30

135. Water - Bbl. frac wtr

136. Oil - Bbl. 45

137. Gas - MCF 30

138. Water - Bbl. frac wtr

139. Oil - Bbl. 45

140. Gas - MCF 30

141. Water - Bbl. frac wtr

142. Oil - Bbl. 45

143. Gas - MCF 30

144. Water - Bbl. frac wtr

145. Oil - Bbl. 45

146. Gas - MCF 30

147. Water - Bbl. frac wtr

148. Oil - Bbl. 45

149. Gas - MCF 30

150. Water - Bbl. frac wtr

151. Oil - Bbl. 45

152. Gas - MCF 30

153. Water - Bbl. frac wtr

154. Oil - Bbl. 45

155. Gas - MCF 30

156. Water - Bbl. frac wtr

157. Oil - Bbl. 45

158. Gas - MCF 30

159. Water - Bbl. frac wtr

160. Oil - Bbl. 45

161. Gas - MCF 30

162. Water - Bbl. frac wtr

163. Oil - Bbl. 45

164. Gas - MCF 30

165. Water - Bbl. frac wtr

166. Oil - Bbl. 45

167. Gas - MCF 30

168. Water - Bbl. frac wtr

169. Oil - Bbl. 45

170. Gas - MCF 30

171. Water - Bbl. frac wtr

172. Oil - Bbl. 45

173. Gas - MCF 30

174. Water - Bbl. frac wtr

175. Oil - Bbl. 45

176. Gas - MCF 30

177. Water - Bbl. frac wtr

178. Oil - Bbl. 45

179. Gas - MCF 30

180. Water - Bbl. frac wtr

181. Oil - Bbl. 45

182. Gas - MCF 30

183. Water - Bbl. frac wtr

184. Oil - Bbl. 45

185. Gas - MCF 30

186. Water - Bbl. frac wtr

187. Oil - Bbl. 45

188. Gas - MCF 30

189. Water - Bbl. frac wtr

190. Oil - Bbl. 45

191. Gas - MCF 30

192. Water - Bbl. frac wtr

193. Oil - Bbl. 45

194. Gas - MCF 30

195. Water - Bbl. frac wtr

196. Oil - Bbl. 45

197. Gas - MCF 30

198. Water - Bbl. frac wtr

199. Oil - Bbl. 45

This form is to be filed with the approval of the District Office of the Division not later than 30 days after the completion of any newly-deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests made, including drill stem tests. All depth reports shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 3a through 3d shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, including 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittling Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2122'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2434'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Dase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Binebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Dinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Dough C)		T. Penn. "A"	

GIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	250	220	Red bed				
250	750	500	Anhy, salt				
750	900	150	Anhy, sand				
900	1150	250	Anhy, dolo, sand				
1150	1750	600	Anhy, dolo				
1750	1780	30	Sand				
1780	2430	650	Dolo, sand				
2430	4510	2080	Dolo				
4510			TD				