## STATE OF NEW MEXICO FRERGY AID MINERALS DEPARTMENT Form C-104 Revised 10-01-78 .................. Format 05-01-83 DIF' MIBUTION OIL CONSERVATION DIVISION Page 1 SANTA FE P. O. BOX 2088 FILE RECEIVED BY SANTA FE, NEW MEXICO 87501 U. N.G.R. LAND OFFICE THAMBPORTER JUL 3 **1** 1987 REQUEST FOR ALLOWABLE OFERATOR AND PROGATION OFFICE O. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API No. 30-015-25668 ARTESIA, OFFICE Operator Phillips Petroleum Company Address Odessa, Texas 79762 4001 Penbrook Street, Reason(s) for tiling (Check proper box) Other (Please expinin) Change of operator from New Well Change in Transporter of: • Wilshire Oil Company of Texas Dry Gas OII Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Legge Name 9 Federal I C-028784-c State, Federal or Fee Undesignated Abo Grayburg Deep Unit Location 330 Feet From The south Line and Feet From The 29-E Eddy Township County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ascioss (Give address to which approved copy of this form is or Condensate Name of Authorized Transporter of Cil or Dry Gas Address (Give address to which approved copy of this Name of Authorized Transporter of Castnighead Gas Is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

A.M. Sanders
(Signature)

Regulation and Proration Supervisor

July 29, 1987

(Date)

## OIL CONSERVATION DIVISION

APPROVED	AUG 1 1 1987			
BY	Original Signed By	·		
·	Les A. Clements			
TITLE	Supervisor District II			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA								
Designate Type of Completi	on - (X) Oil Well	Gas Well	New Well	Workover	Deepen I	Plug Back	Same Restv.	Dill. Restv.
Date Spudded	Date Compl. Ready to Prod	d.	Total Depti	<del> </del>	<u> </u>	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation		Top Oil/Gas Fay			Tubing Depth		
Peric.ations	4	1		<del> </del>	Depth Casing Shoc			
	TUBING, CA	ASING, AN	D CEMENTI	NA RECOR	)		···	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMEN		r
			<del> </del>			-		
		<del> </del>	<u> </u>					4000 0170
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Te	et must be o le for this di	ENTER OF DE JOI	/ 011 24 11000	<u> </u>		qual to or exce	so top allos.
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li t, etc.)					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	OII - Bbis.		Water - Bbls.			Gas-MCF		
			<u></u>			. <del> </del>	····	
GAS WELL						<del></del>		<b></b>
Actual Prod. Tost-MCF/D	Length of Test		Bbie. Cond	ensate/MMCF		Gravity of	Condensate	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in	<b>a</b> )	Casing Pre	eswe (Sbut-	·in )	Choke Gize		