Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

0. C. D.

NOV - 5 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	JEST F	JA AC	LOWAE	BLE AND	AUTHORI		ipe éætir (E		
TO TRANSPORT OIL AND NATURAL							3AS				
Operator Marbob Energy Corporation								Well API No. 30-015-25668			
Address			0040		-						
P. O. Drawer 217, Ar	tesia,	NM 8	8210		Oth	et (Please expl	ain)		······································		
Reason(s) for Filing (Check proper box)		Change in	Transix	orter of:							
New Well	Oil	Change in	Dry Ga	-	Ef	fective	11/1/92				
Recompletion	Casinghe	ad Gas	Conden	, ,							
C111116 111 0 111 111					y, 4001	penbrook	, Odessa	a, TX 7	9762		
II. DESCRIPTION OF WELL											
Lease Name KEELY C FEDERAL	Well No. Pool Name, Inclu							of Lease Federal or 75 7	l	23se No. 18784 (C)	
Location	·	J	J								
Unit Letter P : 330 Feet From The _				S Lin	e and66()· Fe	et From The _	<u>E</u>	Line		
Section 24 Township	175	3	Range	29I	<u>. 1</u>	мрм,	ED:	DY	···	County	
III. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 159, ARTESIA, NM 88210						
NAVAJO REFINING COMPANY Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
GPM GAS CORPORATION						ENBROOK,		TX 797			
If well produces oil or liquids, give location of tanks.	Unit	S∞. 	Twp.	<u> </u>				•			
If this production is commingled with that f IV. COMPLETION DATA	roin any ol	her lease or	pool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i.	i_		<u> </u>	<u>i</u>	<u> </u>	l,	l <u></u>	<u></u>	
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
		TURING	CASI	NG AND	CEMENTI	NG RECOF	aD .				
401 E S17E	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	•		SACKS CEMENT		
HOLL GIZL	HOLE SIZE CHOINE STREET							posted 100			
								/-/	1-d0 d		
								CI	79 G	<i></i>	
	W FOD	ALLOW	ADIE		<u> </u>	 		<u> </u>	<u> </u>		
V. TEST DATA AND REQUES	T FOR	ALLUYY	of load	oil and mus	t be equal to of	r exceed top all	lowable for thi	s depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
							Gas- MCF	Gas-MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis						
GAS WELL									·		
Actual Prod. Test - MCI/D	ACI/D Length of Test					nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAI	NCE			NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 1 0 1992						
** *** *** *** *** *** *** *** *** ***										_	
Signature					By_	By ORIGINAL SIGNED BY					
Rhonda Nelson Production Clerk						MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF					
Printed Name 11/2/92			8-33		Title	SUPE	MVISUM, L	<u> </u>			
Date		Tel	ephone l	₩.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

