

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 074939

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "B"

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Square Lake (GB-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM 47

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter E, 760' FWL 1880' FNL, Sec. 14-17S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3691' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/9/87 to Spudded 12 $\frac{1}{4}$ " hole. Drilled to 387' KB. Reamed hole to 12-5/8" OD. Ran 10 jts.
2/10/87 9-5/8" OD 53.50# casing. Set @ 386' KB. Cemented with 250 sks Cl. C cement. No circulation to surface. WOC. Ran temp. survey. TOC 220'. Ran 1", cemented with 35 sks. Cl. C. WOC, TOC 223'. Cmdt. with 35 sks Cl C, WOC, TOC 177'. Cmdt. with 35 sks. Cl. C, WOC, TOC 121'. Cmdt. with 50 sks Cl C, WOC, TOC 55'. Cmdt. with 105 sks Cl C. Circ. 2 sks. to surf. WOC 12 hrs. Tstd. csg. to 800 psi for 30 min. Held.
2/11 to Drilled to 3562' KB. Waterflow @ \pm 2300', 2500 BPD. Ran 92 jts. 5 $\frac{1}{2}$ " OD 17# casing.
2/14/87 Set @ 3560' KB with stage cementer @ 2395'. Cemented first stage (TD to 2395') with 190 sks RFC. Opened stage cementer, circulated hole 3 hrs. Released rig.
2/17/87 Cemented 2nd stage (2395' to base of salt) with 220 sks Lite, 250 sks Cl. A. WOC 24 hrs.
2/18/87 Cemented third stage (water flow) with 200 sks Cl. H, 6% gel, and 200 sks. Cl. H, 2% CaCl₂. Closed stage cementer, cementing complete.
2/25/87 Drilled out to 3517' PBTD. Logged well (GR/CN, CBL). Found TOC 1150' with void from 1360' to 1660'. Perforated 2 squeeze holes @1600'. Set cmt. retainer @ 1530'. Squeezed with 300 sks Lite, 200 sks Cl. H, 2% CaCl₂
3/11/87 Drilled out, ran CBL, TOC 1100'. Good bond through squeeze zone. Perforated Premier 2894'-98', Metex 2795'-2803', with 4" casing gun, total 14 holes.
3/12/87 Acidized with 1000 gal. 15% HCl, fraced with 48,000 gal. gelled water and 73,000# 20-40 sand.
3/14 to 4/5/87 Tested .
4/6/87 Potentialized for 20 BOPD, 70 BWPD, 30 MCFGPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE 4/7/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 13 1987