

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Burnett Oil Co., Inc. ✓				API #30-015-25685	
3. ADDRESS OF OPERATOR		1500 InterFirst Tower, Fort Worth, TX 76102				RECEIVED BY APR 15 1987	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface Unit letter E, 760'FWL, 1880' FNL, Sec. 14, T. 17S, R. 30E				5. LEASE DESIGNATION AND SERIAL NO. NM 074939	
At top prod. interval reported below		Same				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth		Same				7. UNIT AGREEMENT NAME	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
		11/26/86		Eddy		NM	
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
2/9/87	2/14/87	4/5/87	3691' GR		3689' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS
3562', Same	3517', Same	--	→		A11		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Metex 2795'-2803'						No	
Premier 2894'-2898'							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CN/CBL						No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	53.5	386'	12-5/8"	250 sx Cl.C plus 260 sx down 1"	--
5 1/2"	17	3562'	7-7/8"	1560 sx.	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2943'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2894'-98', .40" OD, 5			2795'-2898'	1000 gal. 15% HCl, fraced with
2795'-2803', .40" OD, 9				48,000 gal. gelled water and
				73,000# 20-40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/3/87		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/6/87	24		→	20	30	70	1500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	20	30	70	37.5° @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Rayford Starkey

35. LIST OF ATTACHMENTS
Deviation record, GR/CN/CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John E. McShane TITLE Production Superintendent DATE 4/7/87

*(See Instructions and Space for Attachments on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Metex (GB)	2795	2803	Limey Sand
Premier (GB)	2894	2898	Limey Sand
Lovington (SA)	3056	3066	Sand
Jackson (SA)	3282	3286	Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T. Salt	440'	440'
B. Salt	1145'	1145'
Yates	1315'	1315'
Queen	2210'	2210'
Grayburg	2610'	2610'
San Andres	2925'	2925'
Lovington	3010'	3010'



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 5/746-6757
ROSWELL 5/623-5070

February 17, 1987

Burnett Oil Company
1500 Interfirst Tower
801 Cherry Street
Fortworth, Texas 76102

RE: Gissler "B" #25

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Chaves County, New Mexico.

387' - 1/4°	2710' - 1°
872' - 1/2°	2882' - 1 1/4°
1342' - 3/4°	3375' - 1°
1833' - 1°	3562' - 1° T.D.
2325' - 1°	

Sincerely,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 17TH day of February, 1987 by Arnold Newkirk.

My Commission Expires:
5-4-87

Notary Public