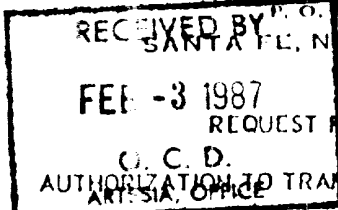


OIL CONSERVATION DIVISION



WELL INFORMATION	
WELL	☒
LAND OFFICE	☒
TRANSPORTER	☒
REGULATOR	☒
REGULATION OFFICE	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name M. Dodd "A"	Well No. 41	Pool Name, including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee Fed	LC# 028732
Location Unit Letter <u>N</u> ; <u>330</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u>				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Designated Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
Well produces oil or liquids, or location of tanks.	Unit <u>J</u> Sec. <u>22</u> Twp. <u>17S</u> Rge. <u>29E</u>
Is gas actually connected?	When <u>1/23/87</u>

Does production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐
Date completed 12/8/86	Date Compl. Ready to Prod. 1/27/87	Total Depth 4660'	P.B.T.D. 4612'				
Productions (DB, RAB, RT, GR, etc.) 3536' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2630'	Tubing Depth 3322'				
Formations 2630-3302' attached			Depth Casing Shoe 4640'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	212.69'	175 Post FD-2
7 7/8"	5 1/2" 17#	4640'	2850 2-12-87
	2 7/8"	3322'	comp & BK

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

First New Oil Run To Tanks 1/27/87	Date of Test 1/28/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Flow Prod. During Test 28	Oil-Bbls. 28	Water-Bbls. frac wtr	Gas-MCF 39

AS WELL

Flow Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CONSERVATION DIVISION

APPROVED FEB 10 1987, 19

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devt.
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for al
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of
Separate Forms C-104 must be filed for each pool in re
completed wells.

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

2/2/87

(Date)

Marbob Energy Corporation
M. Dodd "A" #41
Perforations

2630	3206
2636	3210
2644	3222
2655	3226
2667	3230
2674	3240
2676	3285
2693	3291
2698	3296
2710	3302
2717	
2722	
2728	
2729	
2753	
2788	
2797	
2824	
2831	
2845	
2860	
2874	
2885	
2892	
2941	
2952	
2963	
2974	
2984	
2991	
3070	
3077	
3081	
3095	
3101	
3103	
3124	
3134	
3141	
3148	
3160	
3166	
3181	
3191	