

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☒ Fee ☐
6. Lease No. or Gas Lease No.
B-1266

19. TYPE OF WELL **Bfm**
OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. Name of Operator
Marbob Energy Corporation
3. Address of Operator
P.O. Drawer 217, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER 0 LOCATED 1295 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 21 TWP. 17S RGE. 29E NMPM
15. Date Spudded 12/9/86 16. Date T.D. Reached 12/20/86 17. Date Compl. (Ready to Prod.) 1/9/87 18. Elevations (DF, RKB, RT, GR, etc.) 3568.5' GR 19. Elev. Casinghead 3568.5' GR
20. Total Depth 4660' 21. Plug Back T.D. 4655' 22. If Multiple Compl., How Many
23. Internals Drilled By Rotary Tools 0-4660' Cable Tools
24. Producing Interval(s), or this completion - Top, Bottom, Name
San Andres 2594-3266'
25. Was Directional Run Made
Yes
26. Type Electric and Other Logs Run
G-GM, SDL-DSN, CSNG
27. Was Well Cored
No

RECEIVED BY
JAN 19 1987
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
G-J West Coop Unit
9. Well No.
81
10. Field and Pool, or Willent
Grbg Jackson SR Q G SA
12. County
Eddy

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	212.69'	12 1/4"	175 sax	None
5 1/2"	17#	4655'	7 7/8"	2350 sax	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3286'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2594-3266' attached		2594-3266'	4000 gal 15% NE acid, 6300 bbl gel wtr, 100,000# 20/40; 200,000# 12/20; 200,000# 8/16 sand

33. PRODUCTION
Date First Production 1/9/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" Well Status (Prod. or Shut-in) Prod.
Date of Test 1/10/87 Hours Tested 24 Choke Size 55 Prod'n. Per Test Period 55 Oil - Bbl. 42 Gas - MCF frac wtr Water - Bbl. frac wtr Gas - Oil Ratio
Flow Tubing Pressure 55 Casing Pressure 42 Calculated 24-Hour Rate 55 Oil - Bbl. 42 Gas - MCF frac wtr Water - Bbl. frac wtr Oil Gravity - API (Barrel)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Robert C. Chase
35. List of Attachments
Perforations, logs, deviation survey

36. I certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.
SIGNED Robert C. Chase TITLE Production Clerk DATE 1/14/87

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logson on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Depths 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 140S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kitland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montexa	T. Mancos	T. McCracken
T. San Andres 2388'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tedillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

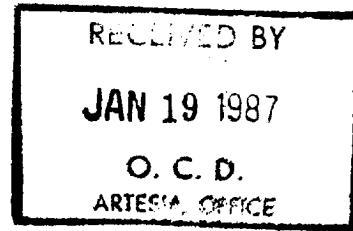
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sand				
80	250	170	Shale, anhy				
250	635	385	Salt				
635	840	205	Anhy				
840	870	30	Anhy, shale				
870	1150	280	Anhy				
1150	1195	45	Anhy, sand				
1195	2045	50	Anhy				
2045	3500	1455	Lime				
3500	4450	950	Lime				
4450	4660	210	Anhy, lime				
4660			TD				

Marbob Energy Corporation
G-J West Coop Unit #81
Perforations

2594
2603
2612
2621
2626
2629
2640
2648
2659
2666
2676
2730
2762
2787
2797
2819
2828
2846
2850
2862
2897
2917
2929
2940
2969
2982
2990
2996
3005
3013
3020
3050
3065
3070
3093
3102
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3206
3216
3243
3250
3257
3266



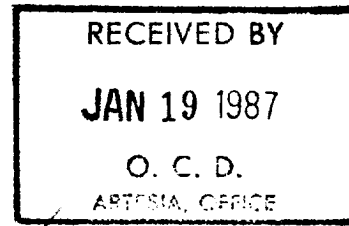
ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~367~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

December 29, 1986

Marbob Energy Corporation
PO Drawer 217
Artesia, NM 88211



Re: G-J West Coop Unit #81
1295' FSL & 1980' FEL
Sec. 21, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
228'	1°
783'	3/4°
1200'	3/4°
1515'	1/2°
2071'	3/4°
2539'	1°
3080'	1°
3591'	1°
4015'	3/4°
4414'	1°
4673'	1°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 29th day of December, 1986.


NOTARY PUBLIC

